1	STATE OF SOUTH C		IN THE COURT OF COMMON PLEAS
2	COUNTI OF HAMPIC	— — —	COMMON PLEAS
3	RICHARD LIGHTSEY		:
4	CLECKLEY, PHILLI ET AL., ON BEHAL AND ALL OTHERS S	F OF THEMSELVES	: CASE NO. : 2017-CP-25-335
5	SITUATED,) IMILIARLI I	: 2017-CP-25-335 :
6	Plai	ntiffs,	: CONFIDENTIAL : TRANSCRIPT
7	vs.		: INANGCRIFI
8	SOUTH CAROLINA E		: :
9	SUBSIDIARY OF SC CORPORATION, AND	CANA, SCANA	:
10	•		: :
11	Def	endants,	: :
12	SOUTH CAROLINA C REGULATORY STAFF		:
13	REGODITION STITE	,	:
14	Int	ervenor.	:
15	(Case Caption Co	ontinues on Page	2)
16	VIDEOTAPED	DEPOSITION OF DA	NIEL MAGNARELLI
17			
18	DATE TAKEN:	Friday, October	12, 2018
19	TIME BEGAN:	9:04 a.m.	
20	TIME ENDED:	12:08 p.m.	
21	LOCATION:	Pietragallo, Go Bosick & Raspan	ti, LLP
22		One Oxford Cent Pittsburgh, Pen	•
23	REPORTED BY:	Cynthia First,	RPR, CRR, CCP
24		EveryWord, Inc. P.O. Box 1459	Compline 20202
25		Columbia, South 803-212-0012	Carolina 29202

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1	(Case C	aption Continued)
2		
3		THE PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA
4	DOCKET	NOS. 2017-207-E, 2017-305-E, AND 2017-370-E
5	IN RE:	Friends of the Earth and Sierra Club, Complainant/Petitioner vs. South Carolina
6		Electric & Gas Company, Defendant/Respondent
7		
8	IN RE:	Request of the South Carolina Office of Regulatory Staff for Rate Relief to SCE&G Rates Pursuant to S.C. Code Ann. § 58-27-920
10		
11	IN RE:	Joint Application and Petition of South Carolina Electric & Gas Company and
12		Dominion Energy, Incorporated for Review and Approval of a Proposed Business
13		Combination between SCANA Corporation and
14		Dominion Energy, Incorporated, as May Be Required, and for a Prudency Determination Regarding the Abandonment of the V.C. Summer
15		Units 2 & 3 Project and Associated Customer Benefits and Cost Recovery Plans
16		
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1	THE VIDEOGRAPHER: My name is Elizabeth
2	Green, representing EveryWord, Inc. The date
3	today is October 12, 2018, and the time is
4	approximately 9:04 a.m.
5	This deposition is being held in the
6	office of Pietragallo, Gordon, Alfano, Bosick &
7	Raspanti, LLP, located at One Oxford Centre,
8	38th Floor, Pittsburgh, Pennsylvania 15219.
9	The case caption is as follows: In the
10	Court of Common Pleas for the State of South
11	Carolina, County of Hampton, Case Number
12	2017-CP-25-335, Richard Lightsey, LeBrian
13	Cleckley, Phillip Cooper, et al., on behalf of
14	themselves and all others similarly situated,
15	Plaintiffs, versus South Carolina
16	Electric & Gas Company, a wholly owned
17	subsidiary of SCANA, SCANA Corporation, and the
18	State of South Carolina, Defendants.
19	The name of the witness is Dan Magnarelli.
20	At this time will all attorneys please identify
21	themselves and the parties they represent,
22	after which our court reporter, Cynthia First,
23	of EveryWord, Inc., will swear in the witness
24	and we can proceed.
25	MR. COX: Jim Cox appearing on behalf of

Page 8 Page 10 1 the South Carolina Office of Regulatory Staff. 1 Carolina in a couple of different proceedings. One 2 MR. EVANS: Jerry Evans on behalf of the 2 is a state court action involving claims asserted by 3 Plaintiff ratepayers. 3 customers of SCE&G against SCE&G and SCANA. 4 MR. PUMPHREY: Brian Pumphrey, McGuire The other action in which I represent the 5 Woods, LLP, on behalf of Dominion Energy, Inc. ⁵ Office of Regulatory Staff is a proceeding before 6 MR. BELL: Kevin Bell on behalf of Central 6 the South Carolina Public Service Commission in 7 Electric Power Cooperative. 7 which SCE&G is seeking recovery of costs in 8 MS. NEWTON: Emily Newton, 8 connection with the V.C. Summer Units 2 and 3 9 King & Spalding, on behalf of SCANA and SCE&G. project. 10 MR. KEEL: Brandon Keel, King & Spalding, 10 We've noticed your deposition to occur in 11 on behalf of SCANA and SCE&G. 11 all of these proceedings. And before we get into 12 MR. MURA: Dave Mura, Westinghouse 12 your deposition, I'd like to just go over the 13 13 procedure of how a deposition works. Electric Company, LLC. 14 14 MR. RYAN: Thomas Ryan from the Law Firm Have you ever had your deposition taken 15 15 before? of K&L Gates, representing Westinghouse 16 Electric Company, LLC. 16 Α No. 17 17 MR. SCHALK: Michael Schalk from the Law You just took an oath. And that's the 18 Firm of K&L Gates, representing Westinghouse. 18 same oath that would apply that you would take and 19 that would apply if we were in a courtroom, and it 19 MR. COX: I think we're ready for the 20 telephone appearances. carries the same weight and penalty of perjury. 21 MS. MOODY: Leah Moody, on behalf of SCANA 21 Do you understand that? 22 22 Yes. and SCE&G. Α 23 23 MR. NELSON: Jeff Nelson on behalf of the I'll be asking you questions today, and so 24 24 will other attorneys that represent parties in the Office of Regulatory Staff. 25 MS. HODGES: Bryony Hodges, in-house 25 proceedings. If at any point you don't understand a Page 9 Page 11 counsel for SCANA and SCE&G. 1 question I ask, I can try to improve it with your 1 2 MR. COX: I think we're ready to swear in 2 help. However, I won't know if you don't understand 3 the witness. Thank you. 3 a question if you don't let me know. 4 THE NOTARY PUBLIC: Please raise your So I would ask you, if you're confused 5 right hand to be sworn. Do you solemnly swear 5 about a guestion or don't believe you understand it, 6 the testimony you are about to give shall be 6 if you would let me know, I'll try to work to 7 the truth, the whole truth, and nothing but the 7 improve it. 8 8 Will you do that? truth, so help you God? 9 9 MR. MAGNARELLI: I do. Α Yes. 10 10 We can take breaks when you need. As you 11 DANIEL MAGNARELLI, being first duly 11 probably know, we're not planning to be here for the 12 12 full day, but we can take a break whenever you need sworn, testified as follows: 13 13 one. Again, we won't know you need a break unless 14 **EXAMINATION** you let us know. 15 15 But if, for some reason, you become 16 BY MR. COX: distracted or you need to, for some reason, take a 17 Good morning, Mr. Magnarelli. 17 short break, let us know and we'll take a break. 18 Good morning. Will you do that? 18 19 Could you, for the record, state your full 19 Α Sure. 20 name and spell out your last name? 20 Q I'll be asking you about conversations 21 Yeah. It's Daniel Lawrence Magnarelli. 21 that you had with some of your co-workers on the And Magnarelli is spelled M-A-G-N-A-R-E-L-L-I. 22 project and other individuals. When I ask about 23 Q Mr. Magnarelli, we met just before your 23 conversations, I'm not interested in any 24 deposition began. And my name, again, is Jim Cox. 24 conversations that you had with any attorneys that 25 represent Westinghouse, and I don't need you to tell 25 I represent the Office of Regulatory Staff in South

Page 12

- 1 me about those.
- 2 If, for some reason, I ask a question that
- 3 you feel may call for that kind of information --
- 4 and I wouldn't intentionally do it, but I may
- 5 inadvertently do it -- just let me know, and I can
- 6 move on from that question.
- Did you look at any documents to preparefor your deposition today?
- A We had looked at whatever the documents
- 10 were that came in that notebook. There were
- 11 probably five or six exhibits. So that's what I
- 12 looked at yesterday.

13

- Q Can you describe what those documents are?
- 14 A It was mainly the documentation that we
- 15 supplied to the clients every month while we were,
- 16 you know, just basically constructing the project.
- 17 So it would be things like the plan of the day
- 18 meeting and the slide deck for that; it would be the
 - 9 project review meeting that was held once a month
- 20 for the client's benefit, and things like that
- 21 where, you know, it's essentially just the reports
- 22 that we had put out for the clients on either a
- 23 daily, weekly, or monthly basis.
- Q And when you say "the clients," are you
- 25 referring to SCE&G?

Page 13

- 1 A Yes, SCE&G.
- 2 Q Would you also include Santee Cooper as a
- 3 client?
- A Sure, sure; but, you know, I think the way
- 5 it was termed to me was that SCE&G was Santee
- 6 Cooper's agent. So -- so when SCE&G spoke to us,
- 7 they were in fact representing both SCE&G and Santee
- 8 Cooper.
- 9 Q And who gave you that understanding?
- 10 A That was kind of the understanding. We
- $11\,$ had direction from SCANA that way. We had direction
- 12 from our own people at Westinghouse.
- Q Which people at Westinghouse?
- 14 A It would have been the project director.
- Q And who was that?
- 16 A Well, it varied from time to time. So
- 17 there was a number of project directors in my tenure
- 18 there, but the first one was only there a month, and
- 19 he passed away. So we had several.
- ${\tt 20} \qquad {\tt Q} \quad {\tt And who was that project director that}$
- 21 passed away?
- 22 A That was Tom Sliva.
- 23 Q What time period was he the project
- 24 manager?
- 25 A Project director. He was -- he was in --

Page 14

- ${\tt I}\ \mbox{ I don't know when Tom started, but I know his}$
 - passing date was, like, April of 2013.
- ³ Q And when did you get on the project?
- A March of 2013.
 - Q Just so we're clear, when I say "the
- 6 project," I'm referring to the V.C. Summer Units 2
- 7 and 3 project. Is that the understanding you have,
- B as well?
- 9 A Yes.
- Q Who became the project director after
- 11 Mr. Sliva?
- A There was a couple of interim ones. So,
- 13 like, Bill Macecevic was, like, an intern project
- 14 director. Rick Easterling served in that role for a
- 15 little while. Then we had a new project director
- 16 come in, who I believe was Chris Levesque came in
- 17 after -- after Tom Sliva passed. So more of a
- 18 permanent project director rather than an interim.
 - Q So did Macecevic and Easterling come in
- 20 between Sliva and Levesque?
 - A Right.

21

22

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7

10

- Q And do you know -- do you recall when
- 23 Mr. Levesque became the project manager?
- A I do not. I'm not sure of the date.
- Q And who succeeded, came after

Page 15

- 1 Mr. Levesque?
- MR. NELSON: We cannot hear the witness'
- 3 answers.
- 4 THE WITNESS: I can speak up.
 - MR. RYAN: You should have a mic.
- 6 THE WITNESS: It's right here. I don't
 - know if --
- 8 THE VIDEOGRAPHER: I think it's the...
- 9 MR. NELSON: We can hear the questions but
 - not the answers.
- 11 THE WITNESS: Okay.
- 12 BY MR. COX:
- 13 Q So, Mr. Magnarelli, who succeeded
- 14 Mr. Levesque as project director?
- 15 A I'm not -- I don't recall if there was one
- 16 in between, but Carl Churchman was the last project
- 17 director before the shutdown.
- 18 Q Do you recall about when he began as
- 19 project director?
- 20 A I don't have the date for that.
- 21 Q Did you report directly to the project
- 22 director --
- 23 A Yes
- 24 Q -- during your time on the project?
- 25 A I did.

	Page 16	- · · · · · ·	Page 18
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1	Q And what was your duty position on the		time of the October 2015 amendment to the EPC
2	project?	2	contract?
3	A So my title was Director, Construction	3	A Yeah, that was the primary driver then,
4	Integration for Westinghouse. And in that role, it	4	<mark>yes.</mark>
5	was essentially to install the major equipment. So	5	Q At the time of that change, what did
6	it started out as just being technical assistance to	6	Fluor's role become on the project?
7	the installation of the equipment, and actually	7	A Fluor Fluor took the role of the
8	rolled over to actually managing the installation	8	constructor. So they picked up anything that was
9	when Westinghouse had taken over.	9	left behind through the Shaw/CB&I combination.
10	So all the primary equipment, reactor	10	Fluor essentially picked up that role.
11	vessels, steam generators, pressurizer, reactor	11	Q Let me go into that a little more then.
12	cooling piping, that would have fallen under my	12	If Fluor took the role of Shaw and CB&I, then what
13	group for installation. In addition to that, there	13	was the role of the Westinghouse affiliates in
14	was other major equipment that Westinghouse was	14	conjunction?
15	responsible for, like the turbine generator set from	15	A Yeah. So so we gave Fluor took the
16	Toshiba. So we were on that end too. So we were	16	role of Shaw/CB&I, but they didn't take everything.
17	responsible for the machine set on the turbine	17	So that primary equipment installation, we held that
18	generator.	18	back simply because we had the folks that really
19	Q Can you go back to that point you made	19	knew how the primary equipment was being installed,
20		20	and they had much more to offer.
	about your responsibilities changing at some point?		<u>. </u>
21	Can you go into a little more detail on how your	21	We had a number of people who had kind of
22	role changed?	22	managed that when they were in China for the first
23	A Yeah. When it was originally set up, the	23	AP1000 plants. And those folks were in our group
24	consortium basically had well, it was Shaw, and	24	over here in the U.S. to oversee that work.
<mark>25</mark>	then they went to CB&I, but they were the	25	Q So I'd like to now turn to your background
	Page 17		Page 19
1	constructor. So Westinghouse would offer the	1	a bit before we talk more about the project.
2	technical guidance, and the constructor would do the	2	Before you took on your role at the
3	installation. That changed for a lot of reasons,	3	project, can you walk us back through your career at
4	but the main reason was they just weren't producing;	4	the different positions that you held?
5	productivity was extremely poor.	5	A How far back? I could start in 1979 when
6	So Westinghouse decided to really take on	6	I actually got out of college. My first job out of
7	that role themselves. And when we did, I think	7	college, from an engineering standpoint, was with
8	things increased. Productivity was better. It	8	Stone & Webster in Boston. So I'd grown up in
9	eliminated a lot of commercial issues between the	9	Boston; Stone & Webster was the logical choice.
10	two companies. So it was a much better better	10	And then I went to the field for
11	road for the project overall.	11	Stone & Webster down in North Anna, and then
12	Q Did Westinghouse, at that change, begin to	12	Millstone III, in new construction.
13	actually do the installation of the equipment?	13	And then I wanted a little more stability,
14	A Yes. So Westinghouse affiliates so we	14	so I joined Yankee Atomic. And we had four
15	hired, like, Carolina Energy Services to do the	15	operating plants and one plant under construction.
16	installation of the primary equipment. And we had	16	That was Seabrook. So so I did that for quite a
17	subcontractors through them, like Barnhart Rigging,	17	while.
18	for specialty rigging.	18	And then we were sold to Duke
19	So and then there were other	19	Engineering & Services. And then we were sold again
20	Westinghouse affiliates, like Turbine Pro, that	20	to AREVA well, Framatome at the time, but AREVA.
21	would have done the installation of the turbine	21	So then I ended up working for AREVA, and under
=			
22	generator set. So we had several Westinghouse	22	for my position in AREVA, it was essentially Vice
23	affiliates that were actually working for us,	23	President, Construction and Commissioning for U.S.
24	Westinghouse, to go do that scope of work.	24	Q And did you go from that position to
25	Q Was this a change that occurred at the	25	Westinghouse?

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	Daniel M	iagi	
	Page 20		Page 22
1	A Yes.	1	project. The consortium for whatever reason, the
2	Q And that was in March 2013?	2	contract structure was such that you had divergent
3	A Correct.	3	goals, I think. You know, the constructor was
4	Q The work that you were doing for AREVA,	4	looking in terms of maximizing profit. The
5	was it the same type of work you did on the project?	5	Westinghouse company was looking at, you know, the
6	A At the end, yeah. It was essentially	6	technological breakthrough to get an AP1000 on line.
7	trying to market the AREVA plant, new plant, which	7	So I think the goals might have been a little
8	is an EPR 1,600-megawatt reactor. Unfortunately,	8	divergent.
9	it's not it's really not suitable for sale in the	9	There were a lot of commercial issues
10	U.S., you know, logically and like that. So so	10	between the two companies. So he thought that by
11	we never did sell one here.	11	really offering a streamlined approach to the
12	So when I wanted to pursue my career	12	planning, that maybe we could bring both groups
13	further and actually build another new plant,	13	together and, you know, improve productivity.
14	Westinghouse was really the only option in the	14	Q Did he describe any concerns with the
15	United States.	15	oversight that the clients were SCE&G were
16	Q Who hired you?	16	exercising over the project when you were hired?
17	A Tom Sliva.	17	A No, there wasn't really any mention of
18	Q And did he tell you anything about the	18	SCE&G, as far as, you know, burdensome or anything
19	reasons he was hiring you to work on the project?	19	like that for oversight of the project. I think
20	A We had worked together at AREVA, so we	20	SCE&G's manpower situation, from a construction
21	kind of knew of each other. And it was mainly for	21	standpoint, I'm not sure of the numbers they had,
22	the planning work that we had done for the AREVA EPR	22	but it was a pretty small group for a project that
23	that he wanted to bring that same type of effort	23	size.
24	onboard for the Westinghouse AP1000.	24	Q Did you feel, in your time at the project,
25	So one other function that we did serve	25	that the group that SCE&G provided for oversight was
	Page 21	23	
1	-	1	Page 23
1	while we were there at the AP1000 was that I also	1	insufficient for to manage a project of that
2	while we were there at the AP1000 was that I also had a group that was responsible for construction	2	insufficient for to manage a project of that size?
l _	while we were there at the AP1000 was that I also had a group that was responsible for construction planning. So it was about a hundred-person group	2 3	insufficient for to manage a project of that size? A I can't say that, no. In my mind, SCE&G
2 3 4	while we were there at the AP1000 was that I also had a group that was responsible for construction planning. So it was about a hundred-person group that essentially prepped the work packages and did	2 3 4	insufficient for to manage a project of that size? A I can't say that, no. In my mind, SCE&G did what they had to do to manage the project. I
2 3 4 5	while we were there at the AP1000 was that I also had a group that was responsible for construction planning. So it was about a hundred-person group that essentially prepped the work packages and did the lookaheads for construction planning.	2 3 4 5	insufficient for to manage a project of that size? A I can't say that, no. In my mind, SCE&G did what they had to do to manage the project. I can't really speak to the SCE&G side.
2 3 4 5	while we were there at the AP1000 was that I also had a group that was responsible for construction planning. So it was about a hundred-person group that essentially prepped the work packages and did the lookaheads for construction planning. That was taken with some well, let's	2 3 4 5	insufficient for to manage a project of that size? A I can't say that, no. In my mind, SCE&G did what they had to do to manage the project. I can't really speak to the SCE&G side. Q Okay. I think you mentioned that the
2 3 4 5 6	while we were there at the AP1000 was that I also had a group that was responsible for construction planning. So it was about a hundred-person group that essentially prepped the work packages and did the lookaheads for construction planning. That was taken with some well, let's just say that the full effects of that group were	2 3 4 5 6	insufficient for to manage a project of that size? A I can't say that, no. In my mind, SCE&G did what they had to do to manage the project. I can't really speak to the SCE&G side. Q Okay. I think you mentioned that the group that Tom Sliva set up under your control, that
2 3 4 5 6 7 8	while we were there at the AP1000 was that I also had a group that was responsible for construction planning. So it was about a hundred-person group that essentially prepped the work packages and did the lookaheads for construction planning. That was taken with some well, let's just say that the full effects of that group were never really the benefits really weren't fully	2 3 4 5 6 7 8	insufficient for to manage a project of that size? A I can't say that, no. In my mind, SCE&G did what they had to do to manage the project. I can't really speak to the SCE&G side. Q Okay. I think you mentioned that the group that Tom Sliva set up under your control, that it never achieved the impact that you and Tom were
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7

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- 1 true, but for the most part, we needed to come
- together a little better to be unified as a team
- going forward. Otherwise, we were going to have the
- same issues down the road.
- And what -- why didn't that group that was
- set up to help address those issues, why do you feel
- it didn't achieve the impact that it -- that it
- would have liked to have had?
- I think it was the commercial issues that
- got between the two companies. But once it came
- under Westinghouse control, then -- then I think you
- saw better results and improvements in productivity.
- 13 Did you have any role in preparing the
- 14 estimates to complete the project, both with respect
- 15 to schedule or to cost?
- 16 A Well, it would be -- the ETC was actually
- 17 done out of Charlotte. So -- so there was a group
- there that was set up just to perform that function.
- We as a project provided input to that ETC group,
- 20 but, I mean, we were not the primary players in the
- 21 development of the ETC.
- 22 Who were the players, to your knowledge,
- 23 who were involved in that?
- 24 A It would have been the Charlotte office;
- it would have been the cost estimating group out of

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- 1 Charlotte. They would have relied on, you know,
- 2 basically the people working at the site, as well as
- 3 from a schedule standpoint, they would have relied
- 4 heavily on the scheduling group at V.C. Summer.
 - Q And who was in that scheduling group?
- A I believe Terry Elam was actually the head 7 of the scheduling group.
- Do you know who at the project from
- 9 Westinghouse played a key role in the cost estimate
- 10 process, if anyone?
 - The cost estimating people?
- 12 Right.

11

- 13 Well, I'm not sure that, you know, the
- names. It would have been the project management
- group out of Charlotte, and then it would have been
- 16 the cost estimating group out of Charlotte. Those
- 17 would have been the players. Okay.
- 18 And in there, there's -- there's a
- 19 multitude of names. So I'm not sure that one person
- 20 would be the name. We had people who were
- 21 theoretically in charge of the ETC that have since
- 22 left the company; and that would have been like a
- 23 Karin Stoner would have left the company.
- Q And when you say "Charlotte," you're
- 25 referring to the Stone & Webster office in

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- 1 Charlotte?
- It's the Westinghouse WECTEC office now in Α
- 3 Charlotte.
 - And before the 2015 amendment to the EPC,
- 5 was that office staffed by --
- 6 Yeah, it's pretty much --
- 7 -- Stone & Webster?
 - -- Stone & Webster, yeah.
- 9 Is there anyone at the project who you
- 10 felt, from Westinghouse, played the same role that
- Mr. Elam did on schedule, but did it with cost?
- 12 MR. SCHALK: Object to form.
- 13 Go ahead.
- 14 THE WITNESS: For cost?
- BY MR. COX: 15
 - O Cost estimating.
- 17 There were -- there were a lot of people
- 18 that provided input, so I -- to give you one name,
- no. The only -- the only name that really comes up
- 20 is probably Joe Arostegui that would have been at
- 21 the site that was providing some cost control input.
- 22
- Q And he would have been providing that
- 23 information to -- was it Karin in -- in Charlotte?
- 24 Uh-huh, Karin Stoner's group, whoever she
- 25 had working for her.

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- Q And what information did you provide to 2 Terry Elam's group or Joe Arostegui's group to
- 3 assist in these estimates?
- So it would have been the estimate of what
- it was going to take to finish the job from the
- standpoint of my group. So that was kind of the
 - estimate we provided.
- 8 And then we would have in our constant
- 9 schedule reviews -- I mean, we had a multitude of
- schedule reviews to lay the baseline out. We would
- 11 have had input into that, as well, from our group.
- 12 And you provided this information to
- 13 Mr. Elam and to Mr. Arostegui?
- Uh-huh. Yes. Actually, it went -- it
- 15 went directly to Charlotte, so it would have gone to
- 16 somebody in Karin Stoner's group.
- 17 What kind of format did you provide this Q 18 information?
- 19 It was a -- it was kind of a template
- 20 shell that was provided to us to basically fill out
- 21 so they could have the same format for all the
- 22 groups. We weren't the only group supplying an
- 23 estimate obviously. And that template, we filled it 24 out, sent it back up to Charlotte for what they
- 25 asked for.

Page 28 Page 30 1 Was that an Excel spreadsheet? 1 those details and see if we agreed or didn't 2 It was -- it was an Excel spreadsheet to disagree -- or disagreed with those. 3 some extent, and then it was some narrative and So it was kind of a working together to text, as well, to describe the scope. make sure that we had the right schedule going Q Did you ever work on the Primavera forward. scheduling software that Westinghouse used? In general, were there times when the 7 No. I reviewed it, but I never -- I'm not information provided to you by the contractors that 8 a box runner, if that's what you mean. you worked with was incorrect, too optimistic? 9 Q When you say you reviewed it, what was MR. SCHALK: Form. 10 your role in looking at that? THE WITNESS: The -- I really can't say 11 11 that they're too optimistic, because at the Well, it would have been for anything that we were responsible for. We would have looked to 12 time those schedules were developed and make sure that that schedule was sound, that that's 13 reviewed, and at the time those schedules were exactly how we were going to approach the project. 14 felt to be the schedule going forward. So I 15 But in addition to that, we would have 15 can't really conjecture that they were too looked at the prerequisites in that schedule for us 16 optimistic, no. to do our work. So say -- say we're trying to 17 I think, in the long run, we had a lot of 18 18 install the pressurizer, but we need the floor of productivity issues at the site. So if you 19 the pressurizer cubicle to board before we can could just see where the plan was to get these 20 20 install the pressurizer. You know, we would have plants on line and where it was when we ended been looking at all those prerequisites to make sure 21 up shutting down, I mean, we weren't very close that none of those were going to hold us up from 22 to that plan. what we had to do. 23 BY MR. COX: 24 So we would go through that. We would be 24 Q To what do you ascribe -- to what do you reviewing the schedule for those items. And then if 25 ascribe the causes of not hitting the productivity Page 31 Page 29 1 there was obstacles or barriers from these 1 that you wanted to reach? prerequisites in getting the work done, you know, we A Well, I think -- I think the civil work would try and alleviate those and do something that 3 was underestimated, so we had a lot of issues with would minimize those impacts. 4 civil work. And that should have been probably 5 Would that be like a mitigation effort? 5 dealt with early on, but, you know, we had issues There were -- yes, there were mitigation 6 with, say, some late engineering. We had civil 7 efforts, yes. ⁷ work, just the constructor itself, on the way the Q Okay. What information would you use to 8 constructor was doing business. So there were just 9 estimate the time periods for being able to take 9 a multitude of issues that really slowed the project 10 those steps, say, in installing a pressurized 10 down. 11 reactor? 11 Q Were there issues with fabrication of 12 A I'm not sure what you're asking. What are 12 modules? 13 13 you saying? Yes, there were issues with fabrication of Α 14 Sure. How would you come up with the 14 modules. estimate on how long something would take? 15 Can you describe what the issues were 16 Oh, the duration of the actual 16 there that affected productivity? 17 installation? 17 MR. SCHALK: Form. 18 Q 18 Right. THE WITNESS: Well, I can't -- I can't 19 19 Right. So we would use our affiliates, talk about the productivity at the fabrication 20 the people that were actually going to do the work, sites, but I can tell you that, you know, the and we would sit down with them and walk through 21 module dates kept slipping. each step of the process that they had to do to 22 So -- so, you know, there's a reliance on install it, and then the follow-through on it. And 23 some of those modules to be prerequisites in 24 we would look at those durations that they would 24 order for the rest of the building to be built. supply us, our affiliates, and we would work through So those module dates kept sliding to the

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	Dage 22	Т	Dago 24
	Page 32	,	Page 34
1	right. The project was getting delayed due to	1	on-site. And then in November of 2015, before the
2	those module suppliers not keeping up with	2	transition to Westinghouse in January of 2016, we
3	demand.	3	went through an effort of laying out the schedule
4	BY MR. COX:	4	again.
5	Q Do you feel that SCE&G contributed in any	5	We did have some presence from both
6	way to the productivity problems at the site?	6	owners. Southern Nuclear had provided a
7	A SCE&G contributing to productivity issues?	7	representative, and SCANA actually provided a
8	Q Right. To describe it further, do you	8	representative for those meetings.
9	feel that there were steps that SCE&G could have	9	Q Let's talk about the August 2014 workshop.
10	the state of the s	10	Can you describe what occurred during that workshop?
11	issues, but they didn't take?	11	A Yes. So we had a schedule. We had some
12	MR. SCHALK: Form.	12	constraints in the schedule. We had a number of
13	THE WITNESS: I I can't speak for	13	major issues that, you know, were identified as risk
14	SCE&G, no.	14	items.
15	BY MR. COX:	<mark>15</mark>	So we had a team from the project, and we
16	Q And why do you feel you can't speak to	16	had representatives from SCANA that sat in there and
17	that?	17	tried to work through and develop mitigation
18	A Well, I know there were some issues. I	18	strategies for the constraints that were in that
19	know there were commercial issues, as well. But I	19	schedule.
20	can't I can't speak to why SCE&G did what they	20	So that was originally supposed to be a
21	did, so	21	two-week effort, but I believe it carried on even
22	Q Did you interact with anyone from SCE&G	22	further after that. My recollection is a little
23	during your time on the project?	23	fuzzy, but I believe it carried on with the smaller
24	A Yes.	24	group after that to develop those mitigation
25	Q Who did you interact with from SCE&G?	25	strategies even further.
	Page 33		Page 35
1	A There were a number of people, but it	1	Q When you say "constraint," what do you
2	would have been the site management group. So you	2	mean?
3		3	A So when you have a schedule, you might put
4	have had the construction manager, Alan Torres; the	4	in a date like, okay, delivery of module CA20 or
5	licensing manager, April Rice; the engineering	5	something like that. Right? And you just nail that
6	manager, Brad Stokes. So it just goes on. So it's	6	date in the schedule and you hold it so it can't
7	all essentially the senior management team from	7	move.
8	SCANA on-site.	8	But when that module is late, that means
9	Q And what was the nature of your	9	that date is going to shift to the right. But
10	interactions? What were you interacting with them	10	before that date happens, you're still holding that
	for?	11	date, so the schedule doesn't really push out to the
12	A It was kind of a management-to-management	12	right. And what you try and do is develop
13	type arrangement where we would give status. They	13	mitigation strategies so that they won't move.
14		14	So in the case of, say, CA20, we installed
15	informational purposes. We would provide that.	15	half of it in Unit 3, and then brought the other
16	But but what we did is we met with	16	half in later just so you can keep working on the
17		17	containment structure.
	just to essentially provide the information that	18	Q So the constraint is an effort to keep a
19		19	certain date in the schedule from moving to the
20	was at any given point in time.	20	right?
21	Q Did you have any discussions with SCE&G	21	A Uh-huh.
22	about steps to improve productivity?	22	Q And the goal is to come up with strategies
23	A We had the discussions and	23	that will allow that date not to slip to the right?
24	recommendations. We went through a scheduling	24	A Correct.
25	workshop in August of 2014 with some SCE&G folks up	25	Q In August of 2014, did you feel that the
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	Daniel M	lagi	narelli
	Page 36		Page 38
1	work that the team put together was effective at	1	any issues or if there were any obstacles to
2	coming up with mitigation strategies?	2	accomplishing the mitigation plan.
3	A It was. I think that that was the first	3	Q And who from Westinghouse would you
4	cut at really trying to get into detail on the	4	provide this information to?
5	strategies. So I think it was it was a good	5	A So so the scheduling piece, obviously,
6	effort, I think, for for what was being	6	would have gone to Terry Elam, you know, for the
7	considered at the time.	7	scheduling group. But the risk piece originally
8	What we did after that, in the November	8	went to me. But then we had the project controls
9	time frame of 2015, was essentially carry that even	9	group manage that risk piece, as well. So that
10	further where there was a lot more detail provided	10	would have gone to a person like Lisa Cazalet.
11	to identify those mitigation strategies. And those	11	Q And when you say "the risk piece," are you
12	then were tracked.	12	referring to the likelihood that a mitigation
13	And this was all being captured in the	13	strategy would not be effective?
14	schedule, and it was being captured in the risk	14	A Yes. So you had a risk register that
15	program that we shared with the owner on a monthly	15	showed what your primary risks were for the project,
16	basis.	16	and then the likelihood that those risks would be
17	Q Is there a reason the August 2014 workshop	17	eliminated. So you tracked those risks and made
18	wasn't able to get as detailed as the one in	18	sure those mitigation strategies were working. And
19	November 2015?	19	as you passed that risk period where, you know, the
20	A Well, it was it was detailed up to the	20	actual risks never materialized, you know, you would
21	point for the information that was known, but there	21	essentially remove that from the risk register.
22	was still a lot of unknowns in August of 2014.	22	If there was some issue, though, where you
23	So so we needed to get a little more detail.	23	needed to, you know, amend your mitigation strategy,
24	And then in November of 2015, a lot of	24	then you needed to take that action well in advance
1	things were known that weren't known prior to that.		
25	things were known that weren't known prior to that.	25	of the point of no return.
25		25	
25 1	Page 37 So we were able to come up with a better approach to	25	of the point of no return. Page 39 Q At what point did Ms. Cazalet's team take
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25

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25 tracked in the risk register to see if there were

Well, I think it was an accurate

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assessment at the time the schedule was -- was
 completed. I think the -- I think as we went on,
 you know, it kind of matured. The schedule matured.

So there was a lot of things that we
picked up doing. And even the processes to track,
you know, progress on the schedule were even, I

7 would say, grown into mature, where in the earlier

8 days, you know, we would just basically schedule in

⁹ big blocks. But in the -- as time went on, we got

more refined with that schedule. So, you know,almost down to every hour was blocked out for

almost down to every hour was blocked out for scheduling.

Q Was it your belief that a more detailed schedule needed to be prepared in 2014?

A No. I think the schedule actually served

the purpose. It was that -- we had so many

17 uncertainties with the other issues, that you

couldn't really refine the schedule because there were uncertainties.

So once those uncertainties were addressed

through either, say, mitigation strategies and plans

and stuff like that, then you could -- you could get

a more detailed schedule based on those strategies.

Q Do you feel that the August 2014 workshop developed a more robust set of mitigation strategies

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1 than had existed previously?

2 A I think so, for the major issues, yes.

3 Yes.

13

20

Q Were those strategies effective?

A Some were. Some -- obviously we had

6 issues with the modules still that carried forward,

7 but some of them are because it made -- it made the

8 project aware of what -- of what they needed to

9 watch out for.

Q What strategies, would you say, from that

11 workshop were effective?

A Well, I don't know. In the original workshop, I think there were, like, 43 major

 $^{14}\,$ strategies or something thereabouts. I can't

15 recall. It was 2014, so...

You know, modules would have been one, obviously.

18 Q Modules? You feel the mitigation

strategies from that workshop were effective?
 A Well, I feel that the strategy was laid

21 out. The commercial arrangement was a roadblock,

22 but I think the strategy was actually laid out

23 **pretty well.**

Q Did that workshop discuss strategies to

25 improve productivity?

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A I think the whole essence of going through

that workshop was increased productivity, yes.

Q And do you know if the productivity factor

4 improved after that workshop?

5 A The productivity factor over the years was

6 fairly constant in the 2014 range, that year. But I

7 think what we had laid out as a plan when

8 Westinghouse took over, I mean, the actual percent

9 complete per month, those goals were very hard to

10 achieve when the plan was laid out. And then there

11 were issues that came up that we never did achieve

12 that -- those planned percent complete per month.

So I think the best month we had was like

14 a 1 and a half percent complete. And at the time,

15 we should have been nearing the 2 percent range.

16 And then we were supposed to have a sustained period

17 of almost 3 percent. So those issues were kind

18 of -- we never got there.

Q Did you feel that the goals that were set

20 out at the outset were unattainable?

A I don't think so. You know, it was laid

out, to the best of our ability, to just go forward

with the process that we had and the people that we

24 had. And we laid it out with a -- with an estimate

25 that said, you know, this is what we think is giving

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us our best shot at making these substantial

2 completion dates.

Q Did you identify factors that were causing

4 productivity to not be at the level that

5 Westinghouse initially anticipated?

6 A Well, that was more on the constructor

7 side, like the Shaw Group/CB&I/Fluor, you know,

8 because they had the majority of construction. So

9 those issues would have been more on that side of

10 the house.

11 When it did come time for the installation

12 from my group, from what I could see, I mean, we

3 were pretty much on schedule with the durations that

14 we had specified.

15 Q With respect to the productivity of the

 $^{16}\,$ Shaw Group or the subcontractor, I think you

 $17\,$ mentioned earlier incentives. They were

18 incentivized to be productive. Is that -- is that

19 kind of the reason that you feel they weren't as

20 productive as anticipated?

MR. KEEL: Object to form.

22 THE WITNESS: I didn't mention anything

about incentives, yeah.

24 BY MR. COX:

21

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Q Okay. Did you ever have a belief as to

Page 44 Page 46 And is that throughout the whole time that 1 why their productivity wasn't hitting the level 2 Westinghouse anticipated? you were on the project? 3 Yes. MS. HODGES: Excuse me. Would you please 4 ask the witness to speak up? He's very Was that a fully integrated 5 5 difficult to hear. resource-loaded schedule? 6 THE WITNESS: Okay. All right. It was a fully integrated schedule. 7 However, resource loading, there were some areas MR. SCHALK: Do you need the question that were resource-loaded, and then there were other 8 repeated? 9 THE WITNESS: Yes, please. areas that weren't. 10 10 BY MR. COX: So if you were asking the question, was it 11 Q Do you have a belief or a reason as to why a fully resource-loaded schedule, no. There were 12 the productivity of CB&I/Shaw wasn't at the level gaps where some of it was, some of it wasn't. that was anticipated by Westinghouse? 13 Q And is that true for the whole time you 13 14 14 MR. KEEL: Object to form. were at the project, that there were gaps in the 15 THE WITNESS: Yeah. So there were a lot 15 schedule, as far as resource loading? 16 of issues. So I think -- I think what it was 16 Yeah. I don't think the resource loading, 17 17 the identification of that resource loading was was this wasn't your normal civil work project. 18 I mean, the civil work in this project was a treated as a primary importance for some of the work 19 little bit complicated. But the constructor that was secondary in nature. 20 20 also probably wasn't prepared as they should So if you had something that was on the 21 have been to handle the civil work in this turbine building side, not necessarily nuclear 22 island side, you know, you wouldn't -- you wouldn't project. 23 So -- so it was kind of from both ends have tried to resource all of that schedule. You 24 that you were finding that you weren't going to would have spent more time trying to do that than 25 actually -- than actually just having a crew that achieve the goals that you had set out to do. Page 47 Page 45 was assigned to the turbine building, working 1 BY MR. COX: 2 Are you familiar with the different levels through it on a daily basis. 3 So on the nuclear island side, that's of schedules on a construction project? 1, 2, 3, right? where you really tried to resource load, because And can you describe the differences in there's only so many work fronts you can work those level of schedules? because it's a pretty small footprint in the nuclear A Well, at the top level, level 1, it's island. So you've got some limited access. So essentially just a small -- might show you 100 you've really got to plan your work out and the activities in a schedule. crews associated with that. Level 2 goes into more detail, so you have 10 Q When we say "resource loading," can you anywhere from 200 to 1,000 activities in the 11 describe what that means for a schedule? 12 schedule, maybe. Maybe even more. A Yeah, it just means that if you have an 13 And then a level 3 is you have a detailed 13 activity, then you have a crew associated with that schedule where it's thousands of activities in that 14 activity, and for the duration and time that that level 3 schedule. 15 activity completes. 16 And what level schedule did Westinghouse 16 Q And when we say "fully integrated" for a 17 17 schedule, a construction schedule, what does that have at the project, if you know? 18 18 mean to you? Yes. 19 19 MR. SCHALK: Form. A It means that you're integrating all the 20 20 components of a construction project. So you've got Go ahead. 21 THE WITNESS: So that -- do you want -engineering, procurement, licensing. All that 22 22 theoretically was integrated with the construction MR. SCHALK: You can answer. 23 THE WITNESS: Okay. 23 schedule. And then you continue on with the 24 So it was a level 3 schedule. 24 operations side of those. BY MR. COX: And just so I'm clear as to what you are

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Daniel Magnarelli Page 50 Page 48 1 saying existed on the project, is it -- is it your THE WITNESS: Yes. 2 belief that there was a fully integrated schedule 2 BY MR. COX: 3 during your time on the project, but it wasn't Q What types of information did SCE&G 4 completely resource-loaded the whole time? review, to your knowledge, to analyze that schedule? A Uh-huh. True. I think the -- the fully Well, there was a monthly schedule report 6 integrated schedule, once the engineering completion 6 that was transmitted to SCANA every month, yeah, and 7 schedule was developed, that's when that fully 7 they would have had that knowledge from the schedule. 8 integrated schedule came in. Up until that engineering completion schedule was developed, you 9 Then we had plan of the day meetings where 10 we went through certain sections of the schedule for had gaps between the engineering supply and then the construction work that, you know, follows it. 11 lookaheads. 12 So -- so when that engineering completion 12 Then we had the weekly meetings with 13 schedule got developed, we had a much better picture 13 SCANA; and then the project review meeting, which of just what needed to be done when so you could was the overall status of the schedule, just where support construction from an engineering we stood with percent complete and that sort of 15 16 perspective. 16 thing, in a presentation to the client. 17 And when did that engineering completion 17 So let's talk about each of those 18 schedule get completed? 18 meetings. The progress review meeting, how often 19 A I can't recall. did that occur? A The -- the PRM was once a month. Okay. 20 Q Was it before the August 2014 workshop? 20 21 A I don't -- I can't remember. 21 And it changed in format over time, but essentially 22 Would you describe the schedule that came 22 it went over the major areas of the project. So you 23 out of that August 2014 workshop as a fully 23 would have had safety; you would have had quality; 24 you who have had quality, engineering, procurement, 24 integrated schedule? 25 25 licensing, construction, operations. Fully integrated from a construction Page 49 Page 51 1 standpoint, yes. Yes, to the best -- the best of And then there were -- there was, you 1 the available data that was available at that point. 2 know, a presentation on schedule. And there was a Was Terry Elam really the lead person from presentation on percent complete every month. Westinghouse on putting that schedule together? 4 So -- so I mean, it was -- it was pretty 5 Correct. transparent just where we stood at that monthly, you Were you ever informed that SCE&G know, end of month. disagreed with the schedule analysis that was 7 Q How long did that -- those meetings prepared in the August 2014 workshop? typically last? 9 9 A Disagreed with the workshop results? Is A Well, they varied. They started out where 10 that what you're asking? 10 it was only a couple of hours. But then there was a 11 Correct. 11 period there where they were going six to seven Q 12 12 hours. And everybody felt that that really wasn't No. No, no knowledge of that. 13 What was your -- did you have any 13 worth it to have all these people sit there all day. understanding as to how they viewed the schedule 14 So they cut it back to a smaller group and a -- and

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15 that came out of that workshop? 16 No. I think -- I think there was a mutual -- mutual arrival at -- you know, it was both 17 groups coming together to produce the schedule and 19 mitigation strategies that would enable us to finish 20 the project when we were supposed to. 21 Did Westinghouse provide SCE&G with access

22 to information to allow SCE&G to analyze that

schedule?

24 MR. SCHALK: Form.

MR. KEEL: Same.

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- 1 A Estimate complete workshops.
- 2 Q The schedule workshops. I think you
- 3 mentioned two, August 2014 --
- A Yeah.
- 5 Q -- and November 2015.
- 6 A Right. That wasn't ETC. That was just --
- 7 the August 2014 was just a workshop with SCANA.
- 8 Okay. The November of 2015 was actually the
- 9 transition to Westinghouse taking over.
- Those -- those -- the ETC was handled
- 11 separate from those meetings. So if you want to ask
- the question again, go ahead.
- 13 Q No. I appreciate that.
- So those workshops you were a part of, to
- 15 your knowledge, they didn't come up with a date when
- 6 the units would be substantially complete?
 - A Uh-huh, they did. They did.
- 18 Q Do you view that -- I'm having trouble
- understanding how that's different from an estimateto complete.
- 21 Can you describe the difference between
- 22 coming up with a schedule that comes up with a
- 23 substantially complete date versus an estimate to
- 24 complete?

17

A Right. So you're talking kind of apples

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- 1 and oranges. So the schedule is the schedule. But
- 2 then the ETC is the actual cost associated with the
- 3 project.
- l Q Right.
 - A So -- so it depends for that estimate to
- $\ensuremath{\text{\footnote\cite{6}}}$ complete, to generate those costs, obviously you
- 7 have to use schedule as input. But you're kind of
- $\ensuremath{\mathtt{8}}$ talking apples and oranges when you're saying
- 9 schedule versus ETC.
- 10 Q Okay. And I didn't mean for ETC to refer
- $11\,$ to costs. So I'll try to avoid that term when I'm
- 12 talking about schedule.
- A Right. Yeah. So those dates that we used
- 14 as substantial completion in the -- in that
- 15 November 2015, I believe they were June of 2019 and
- 16 June of 2020 for the two units. And that's what
- 17 was -- what came out of those meetings.
- 18 Q And were those dates constrained?
- 19 A They would have been constrained with
- 20 other constraints in that schedule. And then we
- 21 would have had to address those through mitigation
- 22 strategies, like I explained before.
- Q So from your view, when those schedules
- 24 were put together, did -- was there a position where
- 25 you were told, "These dates can't move to the right,

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- 1 and we need to find a way to develop mitigation
- 2 strategies that keep these substantial completion
 - dates from moving to the right"?
 - MR. SCHALK: Form.
- 5 THE WITNESS: Yeah, you'd have to ask
- 6 Terry more about that.
- 7 BY MR. COX:

8

- Q Okay.
- 9 A Yeah
- Q And what was your role on the ETC the cost analysis?
- 12 A Yeah. Like I said before, it was just to
- 13 review items like schedule, et cetera, but it was --
- $^{14}\,$ mainly our role was to develop the estimate for our
- 15 group, and the personnel that we had, and the
- 16 installation costs that we would have been
- $17\,$ associated with. So, you know, the installation of
- 18 the primary equipment, that sort of thing.
 - So those are the estimates that we would
- 20 have developed and submitted to the ETC people in
- 21 Charlotte.

22

- Q From your perspective, looking at
- 23 installation, did the difficulties in fabrication of
- 24 the modules create lower productivity on
- 25 installation because you had personnel that weren't

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- 1 being used to install who should have been?
- 2 A I really can't answer that one because,
- 3 frankly, if you have a delay in the module supply,
- 4 obviously that's going to set you back
- 5 productivity-wise. However, there was plenty of
- 6 work for people on-site to go accomplish other than
- 7 saying those module deliveries. So there was still
- 8 enough work to go around that those folks should
- 9 have remained busy with other things to take up
- 10 their time.
- 11 Q From your experience on the project, were
- 12 those folks staying busy who weren't performing the
- 13 task that was initially anticipated?
- A Yeah, they would have reassigned those
- 15 folks to do other things. So -- so it might have
- 16 been that they were doing lookaheads on installation
- 17 of mechanical modules. We had a lot of issues
- 18 associated with mechanical modules because they
- 19 would come in from the supplier and they wouldn't be
- 20 just right. So we would have to modify those
- 21 modules on-site.

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- 22 So -- so for those folks that were
- 23 supposed to come in and work on the big structural
- 24 modules in welding those out, they would have been
- 25 transferred to go work on the mechanical modules, to

Page 56 Page 58 1 help us where we never anticipated those kind of 1 And the fact is, I think, the folks that 2 ² delays, but we were finding that from the suppliers, developed those strategies really did a pretty 3 good job. And that was the consensus that, you 3 they weren't coming in exactly right. Q So why did those steps not help the 4 know -- there must have been, I'd say, 40 5 people sitting in the room down in Columbia for productivity factor improve? 6 MR. SCHALK: Form. 6 this transition period. And those are the 7 7 folks that really put in the effort to develop MR. KEEL: Same. 8 8 MR. SCHALK: Go ahead. those mitigation strategies in detail. 9 9 BY MR. COX: THE WITNESS: Right. So the productivity, 10 Q And why do you believe the substantial 10 I mean, it's still going to be what it's going 11 to be. Right? So that would accelerate one 11 completion date for the project continued to slip to 12 12 the right if you feel those mitigation strategies piece of the project. But the major piece of 13 13 were -- were effective? the project is, you know, these delivery of 14 A Well, I'd say the mitigation strategies, modules, period, still is holding you back on 15 15 the development of them, that part was good. The the project. 16 It's critical path. So those modules 16 actual execution of them may or may not have been as 17 17 good. And there was still issues commercially on assemblies, the smaller ones, would not have 18 been, quote, critical path. 18 mitigation strategies that took time to resolve. 19 BY MR. COX: So -- so while the mitigation strategy was 20 Q And when you say "critical path," can you 20 adequate, the duration for the decision-making 21 explain what that means? process probably would have taken too long, so it 22 22 extended the window. It's just a single path through the 23 23 project that gives you the shortest duration of Q So let's turn to those changes that 24 time. 24 occurred in November 2015, or the fall of 2015. 25 25 Were you involved in the negotiations that Q Is it the most important path to the Page 57 Page 59 1 substantial completion date? 1 resulted in Westinghouse taking over some of the 2 role from CB&I? 2 Yeah, it's what you concentrate on, yeah. 3 3 And why do you concentrate on that? Α No. Well, everything works from that. So 4 Q How did you hear about that change? 5 you -- you have the critical path work, and then Through management. 6 everything kind of flows into the critical path, 6 And who informed you about that ⁷ either in parallel or as prerequisite steps. So 7 specifically? 8 It would have been the project director. 8 with the critical path, that's how you drive your 9 Was that Mr. Churchman? project. Q 10 10 What happens if you have mitigation Yes. Q 11 strategies on the critical path that fail? 11 What was your view on the changes that 12 12 occurred then? A Then you come up with other ideas to 13 mitigate the delays. And in some cases, if you 13 MR. SCHALK: Form. 14 can't, you just, you know, take the hit in the 14 THE WITNESS: I just -- our company let 15 schedule. 15 out -- you know, basically had a direction to 16 In your experience on the project, were 16 go, and we were the people to execute it. any mitigation strategies developed that you found 17 BY MR. COX: 18 to be impractical -- impracticable? 18 Q Did productivity improve, from your point 19 19 MR. SCHALK: Form. of view, after the changes in the fall of 2015? 20 20 THE WITNESS: No. From my involvement in I think it did. And I think it shows in 21 that, I thought that the people really made a 21 the percent complete because it was climbing. We 22 good effort to develop strategies that were never achieved what we wanted to achieve, but it was 23 climbing. So there were some improvements. It workable. And they hinged on certain 24 decisions, either by consortium or the owner, never really got to where it had to get to if we but there were decision points that were made. wanted to meet those substantial completion dates,

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	Daniel M	iag.	
	Page 60		Page 62
1	but it was headed in the right direction.	1	is the major project risk. This is how we're going
2	Q Why didn't it get all the way to where it	2	to try and mitigate it. Here's where we stand.
3	needed to be to meet the substantial completion	3	That was the type of information that we shared with
4	date?	4	SCANA.
5	A Well, there were a lot of changes being	5	Q How did it differ from what was discussed
6	made, and the full effect of those changes, I don't	6	in the monthly meetings?
7	think they were realized yet. But you could start	7	A The monthly meetings, you know, the risk
8	to see the trend that we were improving.	8	register might have been talked about in high-level
9	Q And did that trend go all the way up of	9	form, but it wasn't going into the detail that the
10	improvement go all the way up to the time of	10	risk meeting itself would have.
11	Westinghouse's rejection of the contract?	11	Q And who presented the information from
12	A I think on the last month, from what I was	12	Westinghouse at those weekly meetings?
13	told, we had like a 1 and a half percent completion	13	A The weekly meetings? That would have been
14	for the month, that essentially that was the highest	14	somebody from Lisa Cazalet's group.
15	that we had achieved; so yeah.	15	Q Did you become aware at some point in time
16	Q Did you think the project was going to get	16	that Bechtel was doing an assessment of the project?
17	constructed all the way up until the time that	17	A Yes.
18	Westinghouse departed?	18	Q When did you become aware of that?
19	A Yes. My belief was we'd finish the	19	A We were told that Bechtel was going to be
20	project.	20	performing an assessment. SCANA had told our
21	Q Do you have any knowledge of SCE&G's	21	project director, and then that flowed down from the
22	requests of information from WEC for information	22	project director that Bechtel was coming on-site to
23	regarding the risks to meet the schedule?	23	do this assessment.
24	MR. SCHALK: Form.	24	Q So Mr. Churchman was the one who told you
25	THE WITNESS: Well, we talked to SCE&G	25	about the assessment?
	Page 61		Page 63
1	Page 61 about those risks quite a bit, and we held	1	Page 63 A Right.
1 2		1 2	_
1	about those risks quite a bit, and we held		A Right.
2	about those risks quite a bit, and we held monthly meetings with SCE&G to identify and go	2	A Right. Q Do you recall when that was?
2 3	about those risks quite a bit, and we held monthly meetings with SCE&G to identify and go through those risks on a monthly basis.	2 3 4	A Right. Q Do you recall when that was? A No, I don't know.
2 3 4 5 6	about those risks quite a bit, and we held monthly meetings with SCE&G to identify and go through those risks on a monthly basis. Actually, certain representatives of SCE&G	2 3 4	A Right. Q Do you recall when that was? A No, I don't know. Q Have you ever worked with Bechtel before
2 3 4 5	about those risks quite a bit, and we held monthly meetings with SCE&G to identify and go through those risks on a monthly basis. Actually, certain representatives of SCE&G were in the weekly risk meetings. And then we	2 3 4 5 6	A Right. Q Do you recall when that was? A No, I don't know. Q Have you ever worked with Bechtel before 2015?
2 3 4 5 6 7 8	about those risks quite a bit, and we held monthly meetings with SCE&G to identify and go through those risks on a monthly basis. Actually, certain representatives of SCE&G were in the weekly risk meetings. And then we presented all of, you know, what we had done to senior management of SCE&G, senior site management, on a monthly basis. So people were	2 3 4 5 6	A Right. Q Do you recall when that was? A No, I don't know. Q Have you ever worked with Bechtel before 2015? A Yes. We had done a lot of decommissioning work in spent fuel and that sort of stuff. And we I was actually involved in working as a
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- No. The assessment was just basically 2 they were coming in to assess the status of the ³ project and what they felt about it. So other than
- 4 that, there wasn't much detail.
- Q Did you ever receive any information about 6 the reason for the Bechtel assessment from anyone besides Mr. Churchman?
- A Not really.
- Q Were you ever told that the purpose of the 10 Bechtel assessment was to prepare for litigation against Westinghouse?
- 12 MR. SCHALK: Form.
- 13 THE WITNESS: Never told that.
- 14 BY MR. COX:

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- 15 Q Were you ever told that they would have any role in the project beyond assessing the 16 17 project?
- 18 No, I was not told that.
- 19 What were you told about the scope of 20 Bechtel's assessment of the project?
- 21 MR. SCHALK: Form.
 - THE WITNESS: Kind of like I said, it was just to come in and do an assessment of where the project stood. And then the going forward
 - on the project, whether it was reasonable to
 - Page 65
- assume that, you know, they make schedule 1
- 2 dates, et cetera. So that was kind of what we
- 3 were told.
- 4 BY MR. COX:
- Q So you were told that schedule assessment 6 was part of the assessment?
- A Well, I'm not saying schedule
- specifically, but just the likelihood of making the
- substantial completion dates. And then there were
- 10 other things factored into that.
- 11 But, you know, it was essentially Bechtel 12 had the scope of work that they were going to come
- in and perform. Details behind it, I didn't get any
- written details of what exactly they were doing, so
- 15 it would just be conjecture on my part.
- 16 What type of interactions with Bechtel did 17 you have during the assessment?
- 18 A So -- so we provided logistics, or some
- 19 logistics for them, for them to get around the site
- and to go in and investigate certain areas, and just
- 21 like a support function for them. But we did not --
- 22 we did not work with those folks as far as
- developing any details that went into the report.
- 24 Q What types of documents did you provide to 25 Bechtel?

- Page 66
- A I -- I can't answer that, but I know SCANA
- 2 had set up a reading room that Bechtel would
- 3 basically be able to look at those documents. And
- 4 Westinghouse, I think, had supplied some documents
- 5 for that reading room, as well.
- Q Are you -- are you aware of any requests
- 7 for information by Bechtel that Westinghouse refused
- 8 to meet?

13

- 9 A No, not that I know of. And those
- 10 requests would have come through SCANA. They
- wouldn't have come through Bechtel.
- 12 Okay. Well, that's fine.
 - My question to you is: Even if the
- 14 request to Westinghouse or to you came through
- SCE&G, are you aware of any times where Westinghouse
- said, "We're not going to provide that information"?
- 17 Not to my knowledge.
- 18 Were you ever given the suggestion that
- you were not to cooperate with Bechtel in their
- 20 assessment?
- 21 A No. Nobody ever told us to just not
- 22 cooperate, no.
- 23 Q Beyond no one telling you that, did anyone
- 24 give you the impression that you shouldn't be
- 25 forthcoming with Bechtel?

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- 1 MR. SCHALK: Form.
- 2 THE WITNESS: Nope.
- 3 BY MR. COX:
- Q Did you have an interview with Bechtel?
 - Have an interview?
- 6 0 Yes. Did someone from Bechtel interview
- 7 you?
- 8 No. There were discussions, but it
- 9 wasn't, quote, a formal interview.
- 10 So you had conversations with --
- 11 Yeah, certain Bechtel people.
- 12 Okay. Who from Bechtel did you talk to?
 - Well, I had talked to John Atwell, who
- was -- John, I don't think, was part of the team
- 15 that actually did the assessment. I think John was
- 16 more the Bechtel lead on-site putting it together.
- 17 So...

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- 18 What did you talk to Mr. Atwell about?
- 19 Well, just, you know, what they need from
- 20 the support standpoint for us to try and help them 21
- 22 What did he say they needed?
- Well, it would just be like escorting into
- 24 the areas that they needed to get in to see what the
- 25 status of the scope of work was. So, you know, we

Daniel Magnarelli Page 68 Page 70 1 could provide them that access. 1 done? Q Do you recall talking to anyone else from 2 A I guess the -- the completion date of the 3 Bechtel assessment, I don't really know the end date 3 Bechtel, besides Mr. Atwell? I don't. I don't. I'm getting the 4 on that. Okay? But -- but the report itself, the 5 Bechtel thing confused with the Construction 5 first time I saw it was when it was public. 6 Oversight Review Board. So -- so from the Bechtel Q And did you have any conversations, while 7 you were at the project, with your colleagues about side, I don't recall anything on the Bechtel side. Q Did you provide a schedule to Bechtel? asking for a written copy of the Bechtel assessment? 9 A I can't say definitively, but I guess MR. SCHALK: Form. 10 10 that's a question for Terry. THE WITNESS: I didn't. 11 Q Okay. Did anyone at Westinghouse express 11 THE COURT REPORTER: Did or didn't? 12 any concerns to you about providing information to THE WITNESS: Didn't. 13 Bechtel? 13 THE COURT REPORTER: Thank you. 14 14 A No, not to me. MR. SCHALK: Try to keep your voice up. 15 15 THE WITNESS: Voice up? Okay. Q Did you ever see the report that Bechtel 16 produced regarding the assessment? 16 BY MR. COX: 17 A I've seen what's been printed in the 17 Q Did you have any discussions, while you 18 papers. You know, I've seen that. I haven't seen were on the project, about what Bechtel's 19 the attachments that were associated with the conclusions were? 20 report, but the main body of the report, I've seen, 20 A Not really. I think, you know, the report 21 ves. 21 was put out and, you know, was -- it wasn't viewed 22 Q Did you see it while you were still on the 22 one way or the other from the project perspective, 23 **so...** 23 project? 24 24 Α No; it was after. Q Did you know that a report had been put 25 25 out while you were on the project? So it was within the past year that you Page 69 Page 71 1 saw it? A No. You know, the first -- like I said 2 Uh-huh. 2 before, the first time I saw the report was when it Α 3 Is that a yes? became publicly available. 0

Did you have any understanding, when

6 Bechtel was doing the assessment, whether there would be a written report?

I didn't know what the scope of their work 9 really was, you know. I was just told that they 10 were coming in and doing an assessment.

11 Normally, when you do an assessment, you 12 write it up. So I would imagine that there would be 13 a report, but I had -- I had no knowledge of what 14 they were contracted to do.

15 Q Did you have any conversations with your 16 colleagues about requesting to see the Bechtel 17 report?

18 A No. We just picked it up online when it 19 was available.

20 Right. And I should rephrase that Q

21 question. 22 When you were still on the project, in 23 2015, after the assessment was complete -- and let 2324 me preface this by saying: Did you have an 25 understanding of when the Bechtel assessment was 25 BY MR. COX:

Q And I want to kind of shift this questioning back to the time period right after the Bechtel assessment was complete.

Did you have any understanding -- even 8 though you didn't see a report, did you have any 9 understanding of what the conclusions Bechtel had 10 reached in its assessment were?

A Not -- not -- not until I saw the report 12 when it became public. That report and the 13 assessment was basically handled from SCANA 14 internally, so they were working through SCANA. So 15 we weren't obligated to see anything that was 16 generated from Bechtel on that.

So it's correct to say that you did not 18 know what Bechtel's conclusions were while you were 19 on the project?

20 MR. SCHALK: Asked and answered. Go 21 ahead.

22 THE WITNESS: That's true. Or at least I don't recollect when those -- those -- when the information became available.

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Daniel Magnarelli Page 74 Page 72 Q Did it become available while you were on 1 guarter or whatever, but usually there was an the project? 2 assessment for each time that they came and met. No, not to my knowledge. I mean, I told 3 And we would take those assessments that came you it started when it became public. rolling through SCANA to implement. Q Right. And I just want to know what you 5 Q Was anyone from Westinghouse on the personally know, not your company. Construction Oversight Review Board? 7 You mentioned the Construction Oversight 7 No. It was independent. Review Board. Can you explain what that is? 8 Did SCE&G ever use an owner's engineer on A Well, SCANA had brought in the seasoned 9 the project? 10 veterans -- I guess "seasoned" is the best word to 10 That's a good question. They had use -- that had a lot of construction experience. 11 engineering firms come out and perform services for And they were supposed to basically bring some 12 them. But as far as, like, an AE on the project, oversight and make recommendations to SCANA from the 13 I -- they didn't have an AE, but they did, for 13 14 construction perspective. 14 specific scopes of work, contract engineering 15 So it was infrequent meetings. There were companies to perform work for them. 15 periods -- I think it might have been once a 16 What does AE mean? 16 quarter. I don't really remember the periods on the 17 17 Architect engineer. meetings, but this construction oversight board 18 O How is that different from an owner's would do some reviews. They'd interview people that 19 engineer? they wanted to interview. And then they'd go out 20 20 Well, an architect engineer is actually 21 and complete their assessment and make 21 involved in portions of the design, as well. The 22 recommendations to SCANA. 22 owner engineer would not be. 23 Were you ever interviewed by the board? 23 Q Have you worked with owner's engineers on 24 24 I was. I was. other projects? 25 25 Who interviewed you? A Yes, yes. Page 73 Page 75 A I'm trying to remember. I can see his 1 What type of role does the owner's face. He used to work for SGT. It was Williamson, engineer usually fill? Mr. Williamson. 3 So the owner's engineer is basically to Q And what did you discuss with him? 4 review whatever happens on the other side of the Just the overall approach to construction house. So if somebody's been contracted to go build and our scope associated with the project. a building, right, the owner's engineer is looking Q Are you aware of any recommendations that at it from, you know, what specs were provided and were made by the Construction Oversight Review 8 all that, making sure the compliance between the Board? constructed building is essentially the same as what 10 They put it out and they issued those 10 was outlined in the specifications. 11 essentially to SCANA that would then roll through 11 Do you feel the project would have 12 benefited from having an owner's engineer? SCANA and come to us in the form of, you know, enhancements, whether they be schedule or a process 13 I can't answer that. It's a SCANA 14 or whatever. 14 question. Q And did you implement those 15 15 Why do you feel it's a SCANA question? 16 recommendations? 16 Because, you know, SCANA had an overall 17 17 plan, I guess, to manage the project. And it didn't Well, we would have taken it to put it as an action to implement it. So there would have been include, I don't think, an owner's engineer. So --18 18 19 like a performance improvement plan that would have so you'd have to ask SCANA that question. 20 taken that item and captured it and tracked it to The project ran into some issues with 21 make sure that that recommendation did get utilized. 21 productivity --

22

23

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Page: 24 (72 - 75)

Q

Uh-huh.

It did.

-- correct?

Q And how often did this -- these

recommendations come from the review board?

25 they met, you know. I don't know if it was once a

Well, I can't remember that clearly when

22

Do you feel an owner's engineer would have

	Daniel N	rag.	
	Page 76		Page 78
1	helped mitigate those problems?	1	BY MR. COX:
2	MR. KEEL: Object to form.	2	Q Sure.
3	THE WITNESS: I can't see where they would	3	In 2017, after Westinghouse's
4	have actually would have had the insight to	4	bankruptcy
5	actually mitigate the problem.	5	A Right.
6	BY MR. COX:	6	Q were you involved in providing
7	Q When did you become aware that	7	information to SCE&G about the status of the
8	Westinghouse was going to declare for bankruptcy?	8	project?
9	A March of 2017.	9	A We continued on like it was a normal
10	Q At the time it occurred?	10	project. So all the reports that we generated, we
11	A Yes.	11	kept them to generate those reports and transmit
12	Q You didn't have any notice that it would	12	those to the owner.
13	happen earlier?	13	Q Did you have any unique obligations during
14	A We had we had a day or two. That was	14	that time period to work with SCE&G on calculations
15	about it.	15	that SCE&G was making about whether to continue
16	Q What was your reaction to learning about	16	constructing the project?
	it?	17	MR. SCHALK: Form.
18	MR. SCHALK: Form.	18	THE WITNESS: I never did.
19	THE WITNESS: My reaction was it was a	19	BY MR. COX:
20		20	
	necessity. They needed to do it. BY MR. COX:	21	Q Is that a no? A That's a no.
22	Q Why was that?	22	MR. COX: If we can take a short break,
23	A Well, cash flow issues inside of	23	I'll look through my notes and finish up.
	Westinghouse. They had to do it.	24	MR. SCHALK: Sure.
25	Q Did you feel that the project was, from	25	THE VIDEOGRAPHER: The time is 10:33 a.m.
_	Page 77		Page 79
_	your view, was creating financial troubles for	1	We are off the record.
_	your view, was creating financial troubles for Westinghouse?	1 2	We are off the record. (Recess in the proceedings from 10:33
_	your view, was creating financial troubles for Westinghouse? A I'd say obviously, yeah. Yeah.		We are off the record. (Recess in the proceedings from 10:33 to 10:45.)
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Page 80 Page 82 1 meetings, correct? 1 before they were ready to be constructed? Correct. A There were. You know, we had to establish Did ORS attend the progress review 3 storage tents, and then we actually had to rent meetings? 4 warehouses offsite to actually store the equipment, They could have. I believe they were as well. So, you know, it did. invited. I think in some instances, they did, but I 6 We had a lot of equipment delivered that don't have a total recollection. 7 we couldn't put into the plant because the plant Q And these monthly meetings with --8 wasn't that far constructed yet. So we had to find 9 ORS. 9 someplace to put it and store it properly, because a 10 O -- with ORS --10 lot of this equipment had pretty stringent storage 11 A Right. 11 requirements, you know, humidity, temperature, Q -- were you always in attendance there or 12 et cetera. 13 generally? Q Did that increase the cost of the project? 13 The added storage, yeah. Yes. A No. Once or twice, I had gone as a 14 15 replacement for, like, Carl Churchman or somebody What was the volume of parts that you had 15 16 else. 16 on hand that you couldn't use yet? 17 Q 17 MR. SCHALK: Form. What issues -- I'm sorry. 18 Because Carl would have been the guy that 18 MR. KEEL: Form. 19 normally attended those. 19 THE WITNESS: I couldn't answer that. And what was discussed at those meetings? 20 20 BY MR. COX: 21 Again, it was just the status of the site. 21 Q How much space were you required to rent And, you know, if the ORS had particular concerns or 22 out to store this equipment? any issues that they wanted to discuss, they would 23 Well, there were two warehouses. One was have brought them up during that meeting. 24 Metro and one was Blythewood. And I believe the 25 Did you ever have any interactions with 25 combination of the two was about 400,000 square feet Page 81 Page 83 1 ORS staff outside of those meetings, like one-on-one 1 of storage space. 2 conversations? 2 How long did you have to rent that space? A There were some, because the ORS 3 That I don't know. 4 representatives were there and, you know, you'd just 4 Was it the whole time you were there? 5 have a discussion with them. Like, I can 5 Α No. 6 remember -- I can't remember the gentleman's last 6 Did it end before you left? 7 name, but his first name was Gene. And we were 7 It's ended now, since they've removed all 8 setting a steam generator, and he wanted to know 8 the equipment from those warehouses and brought it 9 exactly what the status was and the setting of that 9 back to the site. So -- so all the equipment is out 10 steam generator, because we had some issues with bad 10 of those warehouses. They no longer pay rent. And 11 controllers that day. 11 it's back on-site right now. It's stored in tents 12 But, I mean, discussions like that we 12 and warehouses on-site. would have when you'd see them around the site and 13 Was that space still being rented at the 14 they'd stop you and ask you some questions. 14 time that Westinghouse rejected the contract? 15 Were you ever told not to share certain It was --16 information with ORS personnel? 16 MR. SCHALK: Form. 17 No. 17 THE WITNESS: Yeah, I'm not sure. I'm not Did you have any input into the filings 18 18 sure. 19 BY MR. COX: 19 that SCE&G made with the South Carolina Public 20 Service Commission? 20 About how much did it cost to rent that 21 MR. SCHALK: Form. 21 space? 22 THE WITNESS: No. 22 I don't know. 23 BY MR. COX: 23 Did you ever know? 24 Q Was there an issue or problem at the 24 No. That's not my bailiwick, rent. 25 project regarding parts arriving and backing up 25 Whose bailiwick is it?

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- 1 A It would have been our procurement people.
- 2 They would have established the contract.
- Q And who was that?
- 4 A Ed Terres is the WECTEC purchasing
- 5 manager. So it probably would have been something
- 6 through his group.
- 7 Q How do you spell his last name?
 - A T-E-R-R-E-S.
- 9 Q During the August 2014 schedule workshop,
- do you recall whether Westinghouse projected that it
- 11 could reach a 1.15 productivity factor in six
- 12 months?

13

- A 1.15?
- 14 Q Right.
- A Right. So the 1.15 was the nominal that
- we believed was achievable, yeah. And that's a
- 7 performance factor, not a productivity factor.
- 18 Q What's the difference between those two?
- 19 A They just call that the performance
- 20 factor; so it's not to be confused with
- 21 productivity.
- 22 Q What does performance factor measure that
- 23 productivity doesn't?
- A So if you had a 1.0 performance factor,
- 25 that means that you're performing at what you had

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- 1 planned. Okay. So because of the complexity of the
- 2 buildings, et cetera, the plan was to use a
- 3 performance factor of 1.15. And as long as you met
- 4 1.15, you were on plan.
- 5 Q And how is that different than a
- 6 productivity factor? Because I thought they were
- 7 the same.
- 8 A They call it performance factor. That's
- 9 all I can tell you.
- 10 Q Okay. Who from SCE&G did you interact
- 11 with the most while you were on the project?
- 12 A It would have been their construction
- 13 folks, so Alan Torres, Kyle Young, people in Kyle's
- 14 group.
- 15 Q How often did you interact with them?
- 16 A Daily.
- 17 Q Are you still a Westinghouse employee?
- 18 A Yes.
- 19 Q What's your current position?
- 20 A Director of Operations.

Q And has that been your role ever since you

- 24 left the project?
- A No. We -- my role was actually to demob

- 1 the V.C. Summer site for the Westinghouse
- 2 construction. So we demob'd that site and I shipped
- 3 the construction equipment for auction. So the
- 4 construction equipment has been auctioned. We still
- 5 have a couple of things left on-site, like the HLD
- 6 and the batch plant that we're planning to also
- 7 auction off at some point.
- 8 So right now I'm the last guy badged at
- ⁹ V.C. Summer from Westinghouse.
- 10 Q But you no longer physically work out of
- 11 V.C. Summer; is that right?
- 12 A No. I make periodic trips.
- 13 Q When did you leave the plant from working
- 14 there on a full-time basis?
- 15 A It would have been the -- what is it now?
- 16 I believe it was -- I don't have the date offhand,
- 17 but I think it was June 1st is when we actually made
- 18 that transition.
- 19 Q June 1st of 2018?
- 20 A Yes.
- 21 Q This year?
- 22 A Right.
- 23 Q Were you in touch with SCE&G about their
- 24 estimates to complete that they performed after
- ²⁵ Westinghouse rejected the contract?

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- 1 A Repeat that, please.
 - Q Sure.

2

- 3 Were you involved with SCE&G's work in
- 4 determining an estimate to complete schedule in
- 5 2017, after Westinghouse rejected the contract?
- 6 MR. SCHALK: Form.
- 7 THE WITNESS: No, I was not.
- 8 BY MR. COX:
- 9 Q Did you ever hear that SCE&G was critical
- 10 of the schedule that Westinghouse had at that time?
- 11 MR. SCHALK: Form.
- MR. KEEL: Same.
- 13 THE WITNESS: No.
- 14 BY MR. COX:
- Q Were you ever involved in the work at the
- 16 Vogtle plant construction?
- 17 MR. SCHALK: Form.
- 18 THE WITNESS: No. We do -- we do some
- minimal work with the Vogtle plant, but no, not
- 20 primarily.
- 21 BY MR. COX:
- 22 Q Are you aware of any differences in how
- 23 the Southern Company supervises the work at Vogtle
- 24 versus how SCE&G supervised the work at V.C. Summer?
- 25 A No, I wouldn't have any knowledge of that.

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MR. COX: Thank you for your time,
Mr. Magnarelli. I have no further questions.
I believe my colleagues do.
THE WITNESS: All right. Thanks.
MR. NELSON: Could we ask again that the deponent speak more loudly?

THE WITNESS: Okay.

- - -

EXAMINATION

10 ---

11 BY MR. EVANS:

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Q Good morning, Mr. Magnarelli. I'm Jerry
Brans, and I represent a class of plaintiff
ratepayers in this case. And I also thank you for
giving us your time to be here today.

I want to ask a couple of terms you used in your testimony. You said at the period that Fluor took over some of the responsibilities of Shaw and CB&I, that Westinghouse maintained responsibility for primary equipment installation,

- 21 correct?
- A Correct.
- Q Define for me "primary equipment."
- A It would actually be the nuclear circuit.
- 25 Okay. So the heart of the plant, it would be like

1 been the nuclear island civil work.

Q And are you aware of any particular steps that SCE&G took to mitigate the civil work problems?

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- A No, there wasn't -- I think any -- any
- 5 issues that came up, it was kind of a joint effort.
- ${\rm 6}\,$ Like I said before, on these mitigation strategies
- $^{7}\,$ and the meetings between the consortium and the
- 8 owner, that mitigation strategies were developed to
- $^{9}\,$ address issues. However, there were just certain
- 10 issues that -- that the constructor was having
- 11 trouble with, concrete placements, for instance.
- 12 And then there was the issue associated with the
- 13 complexity of the rebar patterns and actually, you
- 14 know, making sure that everything fit.

So it -- it wasn't as straightforward, I

think, as the constructor had originally planned.So it was a bit more complex than your straight

18 structural steel building or something like that, or

reinforced concrete building.

20 Q And was it your understanding that SCE&G

- 21 was fully aware of these construction problems as
- 22 they were happening?

Right.

- A Yes. Yes.
- 24 Q You mentioned a scheduling workshop in
- 25 August 2014.

1

Page 89

1 the reactor vessel, the steam generators, the

- 2 pressurizer, PRH, our heat exchanger, reactor
- 3 cooling piping. It would actually be probably the
- 4 most important equipment that goes into the plant.
- Q And what about other construction-type
- 6 equipment, like cranes, for example? Would that
- 7 have been Westinghouse's responsibility or --B A Well, cranes, like the polar crane that
- 9 were down in containment, that would have been our
- 10 responsibility. But just normal construction
- 11 cranes, that would have been the constructor's role.
- 12 Q Which would have been Shaw and CB&I?
- 13 A Shaw/CB&I and Fluor.
- 14 Q And then Fluor?
- 15 A Right.
- Q Another term you used, when talking about
- 17 productivity issues, you cited one of the causes,
- 18 that the civil work was underestimated.
- What's your definition of the "civil work"?
- 21 A Civil work is the actual structure itself.
- 22 So in other words, it would have been the aux
- 23 building, auxiliary building, annex building. For
- 24 the nuclear island, it would have been containment,
- 25 and then the shield building. So that would have

- Page 91
- 2 Q Whose idea was it to have that workshop?
- 3 A I think it was mutually agreed upon 4 between the consortium and the owner.
- Q Do you remember anyone in particular who was responsible for planning or setting up the
- 7 workshop?
- 8 A Well, Kyle Young from SCANA was probably
- 9 the point person, and Terry Elam from our side was10 the point person on that.
- I know in the initial first few days, we
- 12 had a lot of people in the room at management level.
- 13 Like Alan Torres probably would have been in there
- 14 on the first day. There were some senior managers
- 15 in there on the first few days of the scheduling
- workshop, and then it was left up to their designees
- 17 to complete the effort.
- Q You mentioned an amount of equipment that had to be stored in warehouses offsite. Was there
- 20 an inventory done of that equipment?
- 21 A Yes.
- Q Okay. So were you fully aware of where
- 23 equipment was, what it would take to get it into
- 24 service, and who would be responsible for getting
- 25 it?

Page: 28 (88 - 91)

Page 92

1 A Right.

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- MR. SCHALK: Form.
- THE WITNESS: That was all recorded.
- BY MR. EVANS:
 - Q At some point in 2016, were you
- 6 responsible for heading up an inventory of
- equipment?
- That wasn't me, but it was -- we had some
- involvement. The person that actually was the point
- 10 person on that was a gentleman by the name of Tony
- Boone, and he was actually in my group.
- So -- so that whole planning organization
- 13 that I had talked about before, those were
- essentially people that went out and captured the
- inventory and the status of the project of where it
- 16 stood right at that point from a construction
- 17 perspective.

18

- Q What was the need for -- for an inventory
- assessment in 2016 that was different from before?
- 20 The inventory assessment in 2016 was to
- 21 actually calculate how much had been installed in
- the -- in the units. So it was not only doing the
- inventory of where the equipment was, just to verify
- the equipment, but it was also how much rebar had
- been installed, how much embedment plates.

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- It was to get some percent complete and
- 2 have a good handle on that percent complete, if
- 3 that's the effort that you're talking about. My
- 4 dates, 2016, it was about that time frame that they
- 5 went through this effort. And it was a major effort
- 6 to do that. So that's my recollection, 2016, is the
- approximate time for that.
- There was also -- there was also material
- 9 inventory going on at all the warehouses and in all
- 10 the tents, et cetera. And I can't -- can't remember
- 11 the dates on that, so I'm not sure exactly what
- 12 you're talking about in 2016. They both might have
- 13 overlapped.

14

- Q Well, about how long did this inventory
- 15 process take?
- 16 A Okay. So the inventory process that I was
- 17 talking about, to see how much had actually been
- 18 installed in the plant, was weeks. Not -- not
- 19 several months, but it was actually weeks.
- 20 Six weeks? Eight weeks?
- 21 I would say between four to six, somewhere
- 22 in that range.
- Q As part of the inventory assessment, was
- 24 there any attempt to reduce the amount of equipment 24 interferences." That would have been the group that
- 25 that was either on-site or in storage?

Page 94

- No. We had planned to put it in the
- 2 plant.
- A number of documents have been produced
- 4 in this litigation, and we've seen a number of
- 5 presentations that are made. And a couple of them
- have your name on them.
 - Great.
 - So I wanted to ask you a question.
- 9 What is the advanced constructibility
- 10 program?

7

8

- 11 Yeah. So this is the planning effort that
- 12 I had talked about before. When I got to the
- 13 project, there really wasn't a lot of lookahead from
- 14 a construction planning standpoint. So we -- we
- 15 established a strategic planning team, is what the
- 16 organization was called. And that strategic
- planning team then morphed into this planning group
- 18 that actually did the construction planning effort,
- 19 as well as refine the work control processes.
- 20 So we actually took the procedures --
- 21 there were nine procedures that you had to adhere to 22 from a work package preparation standpoint. And we
- 23 basically scaled that down into one procedure that
- 24 you had to use versus the nine. So it was things
 - 25 like that for enhancements, efficiencies.

Page 95

- As far as the planning team, they did 1 2 reviews of just how the building should be
- 3 constructed. And they kind of laid it out step by
- 4 step, what you should be installing first, second,
- 5 third, et cetera. So the strategic planning team
- 6 would identify that, but then this advanced
- constructibility review team would also look to see
- 8 if what the design -- the design provided was
- 9 actually constructible, and then what information we
- 10 could give the constructor that would help them in
- 11 constructing.

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- So -- and I'll just give you an example. 12
- 13 So they had spacing on rebar. Okay. But that
- 14 spacing on rebar would have been a problem, because
- 15 if you laid it out from one end, which typically
- 16 constructors will do, and then go all the way across
- 17 the face of the wall, you would have run into
- 18 interferences in the middle of the wall because
- 19 there's other embedments, et cetera.
- 20 So that group would have said, "Hey, you
- 21 have to lay out your rebar pattern on either side of
- 22 these embedments, and then that way you won't have
- 23 the issues associated with the misalignment and
- 25 would have done something like that.

	Daniel Magnarelli					
	Page 96		Page 98			
1	Q And was this advanced constructibility	1	I've been informed we need to make a tape			
2	program was it implemented?	2	change. So let's do that now.			
3	A It was.	3	THE WITNESS: Oh, okay.			
4	Q And do you think it solved problems?	4	THE VIDEOGRAPHER: This ends disk 1. The			
5	A We got through the pilot program, and that	5	time is 11:10 a.m. We are off the record.			
6	showed benefits. And then we instituted it	6	(Recess in the proceedings from 11:10			
7	projectwide. And I think the fact that it wasn't	7	to 11:12.)			
8	totally bought into by the constructor might have	8	THE VIDEOGRAPHER: Here begins disk number			
9	been might have been part of the reason that we	9	2 in today's deposition of Dan Magnarelli. The			
10	didn't fully realize what it could have done.	10	time is 11:12 a.m. We're back on the record.			
11	Q Did anyone from SCE&G have any involvement	11	Please proceed.			
12	in the advanced constructibility program?	12	BY MR. EVANS:			
13	A They they were aware of it. Did they	13	Q Mr. Magnarelli, another another topic			
14	actually sit in that group? I don't think that they	14	that I see your name attached to in the documents is			
15	were actually part of the group. You know, they	15	something called a Bluefin 16.0 Construction & Site			
16	were obviously involved in knowing that strategic	16	Management Work Stream. Are you familiar with that?			
17	planning was going on, advanced constructibility.	17	A Yes.			
18	We also had a group that did Tekla	18	Q In general, could you describe to me			
19	modeling. That's a software program that would	19	what what this is?			
20	actually model rebar patterns to make sure that	20	A That is that the one that was done in			
21	things were going to line up and not interfere with	21	The Woodlands or is that the one that was done in			
22	each other. So that effort was ongoing to help the	22	could I actually see the document so I know what I'm			
23	constructor actually gain some efficiencies.	23	talking about?			
24	Q And was SCE&G aware of the constructor	24	Q (Handing.)			
25	I think this was your term not fully buying into	25	MR. SCHALK: Actually, can I take a look?			
	Page 97		Page 99			
1	this?	1	Are you attaching this or just using it?			
2	A You know, we talked about it. The	2	MR. EVANS: No. I just have a general			
3	constructor and it's a mindset with the	3	question.			
4	constructor that if you're going to get them to	4	MR. KEEL: Let's at least read the Bates			
5	think in these terms, you should probably have	5	into the record.			
6	started at the project inception.	6	MR. EVANS: Sure.			
7	But these the constructor was	7	MR. SCHALK: Just go from there			
8	essentially just dealing with day-to-day issues.	8	(indicating). You can give that back.			
9	And they just wanted to see wanted to face what	9	THE WITNESS: Okay. Yeah, this was we			
10	was, you know, really staring them in the face.	10	were in Columbia, actually, setting up the			
11	So these things were really planning. So	11	construction piece of this Bluefin effort.			
12	they were out further than just, you know, their	12	So this you know, we had broken down			
13	day-to-day activities.	13	the Bluefin. That was the project name before			
14	Q I think you in your earlier testimony,	14	we actually transitioned in January of 2016 to			
15	you described the constructors and Westinghouse as	15	where Westinghouse took over. And this was in			
16	having divergent goals; is that correct?	16	preparation of that takeover, how we were going			
17	A Uh-huh.	17	to transition and make improvements to the			
18	Q Is that an example you were just talking	18	construction segment of the project. And			
19	about of seeing the immediate need?	19	that's why you'll see that these were the			
20	A No. I think at that point, you know, we	20	things that were identified on here. This			
21	were all one team at that point. But I think the	21	construction site management, these were the			
22	original contract setup was what I was talking about	22	areas that we were actually trying to go make			
23	before. And that contract setup just kind of lends	23	improvements on.			
24	itself to people having different goals and purpose.	24	So we had that discussion. It was a group			
Lar	MD EVANCE I don't have much more but	2 =	offert between Flyer and Westinghouse, And we			

Page: 30 (96 - 99)

MR. EVANS: I don't have much more, but

effort between Fluor and Westinghouse. And we

	Daniel M	rag.			
	Page 100		Page 102		
1	did have SCANA representation, as well. So	_	Westinghouse, and relayed to the owner, reported to		
2	people were involved with this. I know Kyle	2	the owner that we were not going to go down that		
3	Young was down in Columbia. And I think there	3	path.		
4	was a gentleman that worked for Kyle I can't	4	4 Q Did the owner react in any way to your		
5	remember his name offhand right now who	5	decision not to go down that path?		
6	actually sat on this team.	6	A I don't recall any negative feedback on		
7	BY MR. EVANS:	7	that, because the areas that we weren't going to		
8	Q And so this is a program or plan that was	8	resource load, you know, weren't really the primary		
9	implemented?	9	areas of critical path representation for the		
10	A Yes. We went through and created the	10	project.		
11	functional area assessments for all of these. And	11	Q May I?		
12	there were 31 functional area assessments	12	A Yes (handing).		
13	identified. We went through and actually executed	13	MR. KEEL: Can you just read those two		
14	about 15 of those. And these were all included	14	pages?		
15	these were included in all of that.	15	MR. EVANS: The witness was referring to a		
16	Q And do you believe that as a result of	16	document that has the following Bates number,		
17	implementing those plans, there was improved	17	SCANA_RP0274251.		
18	productivity on the project?	18	And I'm happy to make this an exhibit. I		
19	A Yeah. I mean, a lot of these don't deal	19	just didn't have another copy of it.		
20	with productivity per se, because you would have had	20	MR. KEEL: Up to you.		
21	facilities, construction facilities and equipment,	21	BY MR. EVANS:		
22	you know. So it's not necessarily productivity	22	Q I just wanted to ask you a couple of terms		
23	improvement.	23	that were used in here. There's a phrase in here		
24	But things like on the welding program,	24	called one-by-four planning. Are you familiar with		
<mark>25</mark>	there were a number of improvements made to the	25	that?		
	Page 101		Page 103		
1	welding program. Rigging and handling, we	1	A Yes.		
2	welding program. Rigging and handling, we simplified the processes of rigging and handling.	2	A Yes. Q Define that for me.		
l _	welding program. Rigging and handling, we simplified the processes of rigging and handling. The subcontracting plan was also reviewed; and kind	2 3	A Yes.Q Define that for me.A It's essentially kind of a fleetwide		
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Page 104 Page 106 package process. 1 the questions I have. 2 2 BY MR. EVANS: I will -- since we ended up discussing Q And included in the goals in this Bluefin 3 this document, I will make this an exhibit. 4 project were the 3 percent a month completion rate; 4 5 is that correct? 5 (Bluefin 16.0 Construction & Site Α Right. 6 Mgmt. Work Stream, SCANA_RP274251-274264, 7 Q And I believe you testified earlier, that 7 marked Magnarelli Exhibit Number 1 for 8 was never achieved? identification.) 8 9 9 A Correct. 10 Q I think the best you said you achieved was 10 MR. COX: I never entered the other one, 11 about 1 and a half? 11 so it should be Number 1. 12 A That's my recollection. MR. KEEL: Do you want both of these, 13 Q Okay. And, of course, SCE&G was fully 13 Jerry? 14 aware of that level of progress, correct? 14 MR. EVANS: Just this one. 15 A Correct. 15 16 Q Did you have -- in your work on the 16 **EXAMINATION** project, did you have any direct involvement with 17 17 18 folks from Toshiba? 18 BY MR. KEEL: 19 We did. We had Toshiba representatives 19 Mr. Magnarelli, we met just before your 20 deposition, but, again, my name is Brandon Keel. I 20 for the turbine generator. And they -- they kind of 21 annexed a group that was responsible for the turbine 21 represent SCE&G and SCANA in these matters. I want 22 generator installation. So we had that group 22 to thank you for your time here. I just have a few 23 on-site. They were at one point five, and then it 23 more questions for you. Okay? 24 went to four. So there were four individuals from 24 Sure. 25 Toshiba. 25 Q So I believe you testified in response to Page 107 Page 105 There was also some Toshiba folks that 1 Mr. Cox's questioning that you first started on the 1 Summer project in March of 2013; is that right? 2 were actually stationed down in Vogtle that would, 3 you know, review schedules and offer their input 3 Correct. 4 into it. We also had one of the Toshiba personnel And you stayed through the project 5 that switched to Westinghouse eventually, but he was until -- through Westinghouse's bankruptcy filing; 6 actually part of the planning team, as well. 6 is that right? 7 7 Q Were they on-site for the whole time that MR. SCHALK: Form. you were there? 8 THE WITNESS: No, longer than that. 9 9 MR. SCHALK: Form. Actually, the bankruptcy filing was in March. 10 THE WITNESS: Well, I think the Toshiba 10 The shutdown was the end of July. And then I 11 folks came when it was necessary for the 11 stayed there to demobilize the site, which was 12 12 turbine generator installation, but they were extended into 2018. 13 13 there prior to that, too. BY MR. KEEL: Okay. And throughout your time working on 14 The Toshiba folks that I was talking about 14 15 15 planning, et cetera, those were assigned to the the project, did you always perform your job 16 Vogtle site. So they would come over here 16 responsibilities to the best of your ability? 17 17 periodically, but they were actually assigned Yes. 18 18 Throughout your time working on the to Vogtle. 19 19 BY MR. EVANS: project, did you always communicate information 20 20 honestly and completely? Q Were Toshiba folks involved in the design 21 elements of the AP1000? 21 22 A From the turbine system side, yes. 22 And you've talked about various schedules 23 For the turbine system side? Q that you were aware of throughout the time that you 24 Yeah. were working on the project. 25 Did you always believe, at the time that MR. EVANS: Thank you, sir. That's all

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	Daniel IV.	<i>8</i> -	
_	Page 108		Page 110
1	those schedules were proposed, that they were	1	Q And how would you describe Westinghouse's
2	achievable?	l	role in the nuclear industry historically?
3	A Yes; hard, but achievable.	3	A Historically, they they're the brand
4	Q Did you always believe that Westinghouse	4	name, so they've got a history of successful
5	was committed to doing everything it could to meet	5	operations and supply of equipment and engineering
6	those scheduling projections?	6	backup to all that equipment. So it's a pretty
7	A Yes.	7	well-known and respected name in the industry.
8	Q And to the extent that there were delays	8	Q You understand that is it your
9	in the project for various reasons, Westinghouse was	9	understanding that Westinghouse is considered the
10	committed to various mitigation strategies in an	10	global leader in nuclear technology fields and
11	effort to meet the projected schedules, correct?	11	services?
12	A Correct.	12	A Correct.
13	Q You are aware that the project was being	13	Q And Westinghouse is a leading supplier of
14	billed pursuant to an Engineering, Procurement and	l	nuclear plant products and technologies to utilities
15	Construction Contract, correct?		throughout the world; is that correct?
16	A <mark>Uh-h</mark> uh.	16	A Correct.
17	Q Yes?	17	Q And from my understanding, Westinghouse
18	A Yes.	l	supplied the world's first commercial pressurized
19	Q Sorry. She can't take down "uh-huhs."		water reactor; is that right?
20	A Yeah. No shakes.	20	A Correct.
21	Q And is it your understanding that under	21	Q And today Westinghouse technology is the
22	the terms of that agreement, the consortium was	22	basis for approximately one half of the world's
23	solely responsible for all means of construction?	23	operating nuclear plants; is that correct?
24	MR. SCHALK: Form.	24	A I don't know that offhand, but it sounds
25	THE WITNESS: Yes. There was some scope	<mark>25</mark>	right.
1	Page 109		Page 111
			_ raye III
1	of work that the owner decided to do on their	1	Q And Westinghouse designed the AP1000
2	of work that the owner decided to do on their own. Right? But other than those owner scopes	2	Q And Westinghouse designed the AP1000 nuclear power plants that we have been talking about
2 3	of work that the owner decided to do on their own. Right? But other than those owner scopes of work, it was up to the consortium to perform	2	Q And Westinghouse designed the AP1000 nuclear power plants that we have been talking about here today; is that right?
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	Daniel N	lag	narelli
	Page 112		Page 114
1	Q I believe I saw a press release today that	1	A No, I wasn't.
2	the first AP1000 is now in commercial operation in	2	Q why
3	China; is that right?	3	MR. SCHALK: Let him just finish.
4	A Correct.	4	BY MR. KEEL:
5	Q And how many AP1000 plants are being built	5	Q You were not involved in any discussions
6	around the world today?	6	about why Westinghouse was seeking bankruptcy
7	A So there's two at Vogtle, and then it's	7	protection at the time it did?
8	the China plants.	8	A I wasn't involved in that.
9	Q Is Westinghouse proposing to build other	9	Q And you had no expectation that
10	AP1000s in different areas around the world?	10	Westinghouse was going to seek bankruptcy protection
11	A We are.	11	prior to your being informed shortly before the
12	Q Do you know how many other AP1000 plants	12	filing; is that fair?
13	Westinghouse is planning to build?	13	A That's correct.
14	A It's just you know, we're in the	14	Q You mentioned certain interactions that
15	proposal stage, the bidding phase; so, you know,	15	you were involved in with the ORS about the status
16	that's open-ended.	16	of the project.
17	Q Would you agree with me that nobody knows	17	A Uh-huh.
18	more about the AP1000 than Westinghouse?	18	Q Correct?
19	A Correct.	19	A True.
20	Q And would you agree that that has been	20	Q I believe you said that there were monthly
21	true since the day that the AP1000 design was first	21	meetings with the ORS and and what was the other?
22	created?	22	A There were several specific meetings we
23	A I believe that's true, yes.	23	had with them to discuss the results of the
24	Q At the time of the EPC amendments in	24	functional area assessments.
25	October 2015, did you understand that Westinghouse	25	Q I know you didn't talk about all or you
	Page 113		Page 115
1	was committing to build the plants pursuant to new	1	didn't attend all of the monthly meetings with the
2	guaranteed substantial completion dates?	2	ORS, but do you know what information was conveyed
3	A Correct.	3	to the ORS during those meetings from the ones you
4	Q Was it your understanding that	4	did attend?
5	Westinghouse was committed at that time to building	5	A Yeah. From the ones I did attend, it was
6	those plants in accordance with that schedule?	6	basically the status of the plant, and then the, you
7	A Correct.	7	know, the construction progress.
8	Q Do you believe that Westinghouse did	8	But then it was also to address any issues
9	everything it could to meet that schedule?	9	that were raised by ORS so that via an open
10	A Yes, we tried. Yes.	10	discussion between ORS and site management as to,
11	Q And then ultimately, Westinghouse decided	11	you know, any issues or concerns that ORS had, you
		12	
12	1 77 3	1	know, going forward.
13	A Uh-huh.	13	Q And so those discussions with the ORS
14	Q Yes?	14	about the status of the project, would those
15	A Yes.	15	disclose performance factors and things of that
16	Q Do you know what changed, from the time of	16	nature?
17	the EPC amendment until the time of the filing of	17	A Yeah yes. I believe we would have
18	bankruptcy, that caused Westinghouse to conclude	18	talked about it if it was specifically asked.
19	that it no longer wanted to try to fulfill the	19	However, the you know, the data that, on the
20	obligations of the contract?	20	performance and percent complete and all that, that
21	MR. SCHALK: Form.	21	was typically reserved for the project review
22	THE WITNESS: I can't answer that.	22	meeting, which was once a month. And I believe the
23	BY MR. KEEL:	23	ORS was invited. You know, my understanding is they
24	Q You were not involved in any discussions	24	were invited; so that data would have been available
	-land	25	to them.
25	about	22	to them.

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	Daniel N	lag	narem
	Page 116		Page 118
1	Q Okay. Your understanding is the same data	1	side, as well. So I think there was a lot of mutual
2	for the project review meetings was available to the		input into the schedule itself.
3	ORS; is that right?	3	But from a resource and, you know,
4	A Uh-huh. That's correct.	4	workload effort side, it was quite a bit of work
5	Q And you also mentioned one-off	5	that was required to generate and maintain the
6	conversations you may have had with ORS personnel		schedule.
7	on-site. How often was the ORS on-site?		
_		7	Q Do you know, roughly, how many people from
8	A It varied, you know. So we would see one,	8	the consortium side were involved in scheduling for
9	potentially two representatives from the ORS on-site	9	the project?
10	on a pretty frequent basis, maybe one or two days a	10	A I wouldn't guess, but that's a question
11	week. But the the actual presence on-site every	11	for Terry because he was manager of the group, and
12	day, I didn't observe that, so I can't I can't	12	there was a lot of people.
13	say that they were there all the time.	13	Q Do you know, roughly, how long how much
14	Q But at least on a weekly basis, from	14	time it takes to put together a reliable schedule
15	your	<mark>15</mark>	for a nuclear project of this size?
<mark>16</mark>	A Yes.	16	MR. SCHALK: Form.
17	Q observations?	17	THE WITNESS: In my opinion, just it
18	Yes. You know, they were kind of camped	18	evolves. So it's a long, lengthy process to
19	out at the entrance to the plant site. So I you	19	get it to where you actually have believe
20	know, unless they were actually walking by up at the	20	that you have created an efficient schedule and
21	construction site, I wouldn't have I wouldn't	21	a plan to execute the project. So it is a
22	have interacted.	22	lengthy process to get to that point.
23	Q To the extent that you provided any	23	BY MR. KEEL:
24	information to the ORS about the project, did you	24	Q Would that process require dozens of
25	always do so honestly and completely?	25	people?
	Page 117	123	Page 119
1		1	
1	A Correct.	1	A It would.
2	A Correct. Q Was the information that was provided to	2	A It would. Q Would it be years or months? How long are
2 3	A Correct. Q Was the information that was provided to the ORS about the status of the project consistent	2 3	A It would. Q Would it be years or months? How long are we talking?
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Page 120 Page 122 1 was involved from offering up my input from my 1 Exhibit Number 2 for your deposition. Do you 2 group, and then reviewing some of the items that had 2 recognize this? been compiled from other groups. But as far as 3 A It's the bankruptcy filing, yes. 4 looking at the resources that were required to It's a -- it's a motion in the bankruptcy produce an ETC, it's -- it's scores of people. 5 filing to approve entry into interim assessment And, roughly, how much time, using scores 6 agreements. of people, would it take to develop a reliable ETC 7 Do you recall Westinghouse entering into for a project of this scope? interim assessment agreements with the owners of Yeah. I don't recall the exact time frame 9 Vogtle and VCS? that we generated the ETC in. I can't recall. I 10 Α Yes. just don't have a recollection of that. 11 And if you could turn -- do you see the 12 But would it be months' worth of work? 12 page numbers at the top of the document? It's page 13 Months, yes. 13 X of 41. 14 Based on your understanding, did the 14 Α Uh-huh. schedules that were proposed for this project along 15 Q If you could turn to page 13 of 41 for me, the way always reflect the best available 16 please. information about the project? 17 (Witness complies with request.) 18 Yes. 18 Now, this Exhibit Number 1 to the document 19 Based on your understanding, did the you're looking at now is an interim assessment estimates to complete along the way always reflect agreement, dated March 28, 2017, between SCE&G, the best available information, a point you 21 Santee Cooper, and Westinghouse Electric Company. understood at the time? 22 Do you see that at the top? 23 23 Yes. Yes. 24 24 I think Mr. Cox asked you some questions And the second paragraph underneath the about your involvement, whether you were involved in 25 background, the second "whereas" clause says: Page 121 Page 123 1 providing information to SCE&G or the owners after 1 "Whereas in order to perform its obligations under 2 Westinghouse's bankruptcy filing. 2 the EPC, the Debtors have entered into various 3 Do you recall those questions? 3 agreements with subcontractors and material and A Yes. So after the March timeframe, right, equipment suppliers and other counterparties." up until the end of July, when the project was shut 5 Do you see that? down? Uh-huh. 6 Yes. 7 MR. KEEL: Can you mark this as 2. Is that your understanding that 8 Westinghouse had contracted with various different 9 (Motion of Debtors Pursuant to subcontractors and material suppliers for the V.C. 10 11 U.S.C. § 105(a) For Entry of an Order 10 Summer project? 11 Approving Interim Assessment Agreements 11 Correct. Α 12 marked Magnarelli Exhibit Number 2 for 12 If you turn to the next page, at the 13 identification.) 13 bottom, the very last line on page 14 of 41 says: 14 14 "Accordingly, the Parties, each intending to be 15 MR. KEEL: I have one more (handing). You 15 legally bound hereby, agree as follows." And then 16 can feel free to take a minute, if you want. 16 there's a series of numbered paragraphs. 17 MR. SCHALK: Yeah. I'll see what kind of 17 Do you see that, Mr. Magnarelli? 18 questions you have. 18 19 MR. KEEL: Sure. 19 And I just want to direct your attention 20 MR. SCHALK: If we need to -to a couple of these paragraphs. 20 21 MR. KEEL: If at any point you need to, no 21 22 problem. 22 Turning to paragraph 4 on page 15, it 23 BY MR. KEEL: 23 says: "During the Interim Assessment Period, the 24 Q Mr. Allen -- or Magnarelli -- I 24 V.C. Summer owners shall have the right to consult

 25 apologize -- I'm showing you what has been marked as $|^{25}$ with Fluor to determine which Subcontractors and/or

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Page 124 Page 126 1 Vendors are necessary to perform work on the V.C. Yes. 2 2 Summer Project during the Interim Assessment Okay. And I'm paraphrasing, but in 3 Period." 3 general, a lot of these categories refer to the 4 Do you see that? 4 specifics of agreements with subcontractors and 5 vendors for the project. Yes. 6 Q Is it your understanding that that is a 6 Do you see that? 7 right that the owners did not have prior to entry of MR. SCHALK: Take the time to read it. this agreement? 8 THE WITNESS: (Witness complies with 9 9 MR. SCHALK: Object to form. request.) Yes. 10 THE WITNESS: I don't think -- I don't 10 BY MR. KEEL: 11 think they were ever prohibited from discussing 11 Now, is it your -- do you know one way or 12 this with Fluor. So I have no knowledge of 12 the other whether SCE&G had a right to access this 13 13 list of information prior to entry of this interim that. 14 BY MR. KEEL: 14 assessment agreement? MR. SCHALK: Form. 15 Q Was it your understanding that SCE&G could 15 determine which subcontractors and vendors were 16 THE WITNESS: I mean, there's a lot of 16 necessary for the project during the course of the 17 17 stuff here that I can't answer for sure yes or 18 project? 18 no, that SCE&G had access to it or not. 19 MR. SCHALK: Form. 19 BY MR. KEEL: 20 THE WITNESS: I have no knowledge what 20 Q Was it common practice during the course 21 SCE&G was thinking at the time, so... of the project, prior to the bankruptcy, to provide BY MR. KEEL: 22 this type of information to the owners? 23 23 MR. SCHALK: Form; asked and answered. Q I'm not asking what they were thinking, THE WITNESS: All right. So in my 24 just: Was it your understanding that SCE&G could 25 estimation, all of this was provided in our dictate which subcontractors were necessary or Page 125 Page 127 1 not --1 reporting requirements to SCE&G on a -- it 2 MR. SCHALK: Form. 2 could have been on a monthly basis, at a 3 BY MR. KEEL: 3 minimum. Q -- during the course of the project? 4 So we would have had, you know -- you That was not my understanding, but I 5 probably wouldn't have seen the contracts 6 believe they could object to somebody that was 6 per se for some of the fixed price aspects proposed by the constructor. 7 prior to. But, I mean, we could -- we'd be Q Okay. And then if you turn to page 19 of 8 discussing each one of these bullets in detail 9 41, there's a paragraph 15 at the bottom. 9 about what was provided and what wasn't. A Uh-huh. Yes. 10 10 So I really can't answer in a blanket 11 Q It says: "During the Interim Assessment 11 statement one way or the other. 12 Period, the Debtors shall use commercially 12 BY MR. KEEL: reasonable efforts to provide information as 13 Sure. And I understand the consortium reasonably requested by the V.C. Summer Owners as is provided monthly updates on the status of the 15 necessary to perform the EPC, investigate the 15 project and provided various information to the 16 completion status of the V.C. Summer Project, and 16 owners. I'm asking for some of these specific 17 the financing and/or funding of the V.C. Summer 17 categories, like copies of all contracts with Project, including but not limited to the 18 18 subcontractors, access to accounting related to following." 19 19 subcontractors and vendors. In those specific 20 And then there's a list of the specific 20 things, were those the type of information reported 21 types of information that the debtors were required 21 to the owners during the course of the project? 22 to make reasonable efforts to make available to the 22 MR. SCHALK: Form. And just to be clear, owners. Do you see that? 23 you're asking on just those two -- two 24 Uh-huh. 24 examples? 25 Yes? 25 Q MR. KEEL: Yes.

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	Daniel Magnarelli				
	Page 128		Page 130		
1	THE WITNESS: I can't answer for all cases	1	Q Were you aware of any agreement between		
2	on these.	2	the consortium and the owners regarding Bechtel's		
3	BY MR. KEEL:	3	work?		
4	Q That's fine. I'm only asking what you	4	A I believe we had something in place that		
5	know.	5	allowed us to provide support to Bechtel for the		
6	A Right.	6	assessment. I can't say definitively that there was		
7	Q One other question. The second bullet	7	something, but I know that we had to have protocol		
8	point down on that list says: "Information	8	and working rules for us to provide support for		
9	presented by Fluor regarding EPC cost at completion	9	them.		
10	and any project schedule documentation."	10	Q But do you recall ever seeing that		
11	Do you see that?	11	document, that agreement between the owners and the		
12	A Yes.	12	consortium regarding Bechtel's work?		
13	Q Are you aware of Fluor doing an EPC cost	13	MR. SCHALK: Form.		
14	at completion prior to March 29th, 2017?	14	THE WITNESS: It's fuzzy. No, I I		
15	A Well, they would have provided a cost	15	can't really state definitively.		
16	estimate, you know, based on, you know, projected	16	BY MR. KEEL:		
17	hours worked; so their cost estimate would have been	17	Q And I believe your testimony and		
18	based on that. And that information, from a direct	18	correct me if I'm wrong was that you don't have		
19	dollar standpoint, would have probably that, I	19	any personal knowledge about what Bechtel's scope of		
20	believe, was related to SCANA.	20	work was; is that fair?		
21	But as far as all across the board,	21	A Correct.		
22	subcontractors and vendors, and more than just	22	Q And you have no personal knowledge about		
23	Fluor, I can't answer that.	23	what Bechtel did for their assessment of the		
24	Q Do you know when Fluor put together an EPC	24	project?		
25	cost at completion?	25	A Correct.		
	Page 129		Page 131		
1	A They would have supplied that	1	Q And you have no personal knowledge about		
2	information they would have supplied that	2	what Bechtel's conclusions were; is that correct?		
3	information as part of the ETC generation from	3	A Well, I read the report when it became		
4	Westinghouse. So we had the Westinghouse portion of	4	public, so		
5	the ETC, and then the Fluor portion of the ETC.	5	Q Prior to the public release of the report.		
6	Q And do you know, roughly, when that	6	A Right.		
7	occurred?	7	MR. KEEL: If I could just have five		
8	A During the ETC preparation and completion,	8	minutes, and I'll wrap up.		
9	which was I can't recall the month it was	9	MR. SCHALK: Sure.		
10	completed.	10	THE VIDEOGRAPHER: The time is 11:54 a.m.		
11	Q Sometime in would it be fall of 2016?	11	We are off the record.		
12	A I can't remember. I can't remember.	12	(Recess in the proceedings from 11:54		
13	Q It would have been in 2016, though?	13	to 12:04.)		
14	A That's my belief, yes.	14	THE VIDEOGRAPHER: The time is 12:04 p.m.		
15	Q You were asked by Mr. Cox a few	15	We are back on the record. Please proceed.		
16	questions you can set that aside. I don't have	16	BY MR. KEEL:		
17	any more questions on that.	17	Q Mr. Magnarelli, I just have a couple		
18	A Okay.	18	questions left for you.		
19	Q Mr. Cox asked you various questions about	19	I believe you testified, in response to		
20	Bechtel. Do you recall those questions?	20	Mr. Cox's questioning, that you believe that SCE&G		
21	A Uh-huh.	21	did what it had to do to manage this project. Do		
22	Q And I believe it was your testimony that	22	you recall that?		
23	you never saw any written engagement document for	23	A Right. I think my words were that, you		
24	Bechtel work; is that fair?	24	know, SCE&G had their own plan on how to manage the		
25	A Correct.	25	project, so yes.		
E	eryWord, Inc. Court Reporting Page: 38 (128	3 - 131) www.EveryWordInc.com		

	Daniel M	rag.	
	Page 132		Page 134
1	Q Okay. Is it based on your testimony		BY MR. COX:
1	here today, is it fair to say that you don't blame	2	Q Did Mr. Churchman tell you what the
	SCE&G for the failure of this project?	3	what was being assessed on the project by Bechtel?
4	MR. SCHALK: Form.	4	MR. SCHALK: Asked and answered.
5	MR. COX: Object to the form.	5	MR. KEEL: Same.
6	THE WITNESS: I I think there's enough	6	THE WITNESS: No. What we had was an
7	to go around, that all parties have contributed	7	agreement to support Bechtel in their efforts
8	to the overall demise of the project. So	8	to conduct an assessment. Okay. We didn't
9	that's just my personal opinion.	9	know what the details of the assessment that
	BY MR. KEEL:	10	they were to conduct were.
11	Q And that would include Westinghouse?	11	MR. COX: Understood.
12	MR. SCHALK: Form.	12	Okay. No further questions. Thank you,
13	THE WITNESS: Westinghouse could have done	13	Mr. Magnarelli.
14	some things better, yes.	14	MR. SCHALK: This is Mike Schalk. We are
15	BY MR. KEEL:	15	going to make a request to hold this transcript
16	Q Based on your experience on the project,	16	as confidential under the order that's involved
l	do you believe that the parties involved acted in	17	in this case.
l	good faith in an effort to make this project a	18	MR. COX: The whole transcript?
19	success?	19	MR. SCHALK: Yes, Mr. Magnarelli's
20	A Yes, I thought everybody was working	20	testimony.
21	toward a common goal to get the project built.	21	MR. COX: Will you be reviewing it later
22	Q And that was throughout the time	22	to identify specific portions that are
1	throughout the time of the project; is that fair?	23	confidential?
24	A Correct.	24	MR. SCHALK: Yes.
25	MR. KEEL: I don't have any other	25	MR. COX: Do you know when you will finish
	Page 133		Page 135
1	questions. Thank you for your time this	1	that?
2	morning.	2	MR. SCHALK: No. We'll communicate with
3	 -	3	you.
4	EXAMINATION	4	THE VIDEOGRAPHER: Are there any further
5	 -	5	questions?
6	BY MR. COX:	6	Hearing nothing further, this concludes
7	Q Mr. Magnarelli, I just had a couple	7	the deposition. The time is 12:08 p.m. We are
8	follow-up questions.	8	off the record.
9	Did you personally invite the ORS to the	9	
10	monthly progress review meetings?	10	(Witness excused.)
11	A I didn't personally invite. My	11	
	recollection is that they had attended several of	12	(Deposition was concluded at 12:08 p.m.)
	the meetings, and I thought they were on the invite	13	
	list. We didn't send out the invite list. It was	14	
15	controlled by SCANA.	15	
16	Q Okay. And regarding the scope of the	16	
I			
17	Bechtel assessment, were you told by Mr. Churchman	17	
17		17 18	
17	Bechtel assessment, were you told by Mr. Churchman		
17 18	Bechtel assessment, were you told by Mr. Churchman that part of the purpose of the Bechtel assessment	18	
17 18 19	Bechtel assessment, were you told by Mr. Churchman that part of the purpose of the Bechtel assessment was to assess the schedule?	18 19	
17 18 19 20	Bechtel assessment, were you told by Mr. Churchman that part of the purpose of the Bechtel assessment was to assess the schedule? MR. KEEL: Object to the form; asked and	18 19 20	
17 18 19 20 21	Bechtel assessment, were you told by Mr. Churchman that part of the purpose of the Bechtel assessment was to assess the schedule? MR. KEEL: Object to the form; asked and answered.	18 19 20 21	
17 18 19 20 21 22	Bechtel assessment, were you told by Mr. Churchman that part of the purpose of the Bechtel assessment was to assess the schedule? MR. KEEL: Object to the form; asked and answered. THE WITNESS: No. I didn't know what	18 19 20 21 22	

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1		;	SIGNATURE OF DEPONENT
2		I, the	e undersigned, DANIEL MAGNARELLI, do
3	hereby c	ertify	that I have read the foregoing
4	depositi	on tran	script and find it to be a true and
5	accurate	transc:	ription of my testimony, with the
6	followin	g corre	ctions, if any:
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23	 DATE		DANIEL MAGNARELLI
24	DVIR		NAME INCOMMENT
25			

1	CERTIFICATE OF REPORTER
2	
3	I, Cynthia First, Registered Professional Reporter, do hereby certify:
4	That the foregoing deposition was taken before me on the date and at the time and location stated on page 1 of this transcript; that the
5	deponent was duly sworn to testify to the truth, the whole truth and nothing but the truth; that the
6	testimony of the deponent and all objections made at the time of the examination were recorded
7	stenographically by me and were thereafter transcribed; that the foregoing deposition as typed
8	is a true, accurate and complete record of the testimony of the deponent and of all objections made
9	at the time of the examination to the best of my
10	ability. I further certify that I am neither
11	related to nor counsel for any party to the cause pending or interested in the events thereof.
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15	CYNTHIA FIRST Registered Professional Reporter Certified Realtime Reporter
16	dereffied Reaferme Reporter
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